

Virginia State Corporation Commission  
eFiling CASE Document Cover Sheet

231120169

**Case Number (if already assigned)** PUR-2023-00101

**Case Name (if known)** Application of Virginia Electric and Power Company,  
For a 2023 biennial review of the rates, terms, and  
conditions for the provision of generation, distribution  
and transmission services pursuant to § 56-585.1 A of  
the Code of Virginia

**Document Type** STIP

**Document Description Summary** Joint Proposed Stipulation and Recommendation

**Total Number of Pages** 58

**Submission ID** 29169

**eFiling Date Stamp** 11/14/2023 4:50:27PM

November 14, 2023

**BY ELECTRONIC DELIVERY**

Mr. Bernard Logan, Clerk  
State Corporation Commission  
c/o Document Control Center  
Tyler Building – First Floor  
1300 East Main Street  
Richmond, Virginia 23219

*Application of Virginia Electric and Power Company, For a 2023 biennial review of the rates, terms, and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*  
**Case No. PUR-2023-00101**

Dear Mr. Logan:

Please find enclosed for electronic filing in the above-captioned proceeding a *Proposed Stipulation and Recommendation*.

Please do not hesitate to contact me if you have any questions regarding the enclosed.

Highest regards,

/s/ Joseph K. Reid, III

Joseph K. Reid, III

Enclosures

Cc: Hon. Alexander F. Skirpán, Chief Hearing Examiner  
Paul E. Pfeffer, Esq.  
Lisa R. Crabtree, Esq.  
Elaine S. Ryan, Esq.  
Timothy D. Patterson, Esq.  
Briana M. Jackson, Esq.  
Service List

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION

APPLICATION OF )  
 )  
VIRGINIA ELECTRIC AND POWER COMPANY )  
 ) Case No. PUR-2023-00101  
For a 2023 biennial review of the rates, terms )  
and conditions for the provision of generation, )  
distribution and transmission services pursuant )  
to § 56-585.1 A of the Code of Virginia )

**PROPOSED STIPULATION AND RECOMMENDATION**

This Proposed Stipulation and Recommendation (“Stipulation”) represents the agreement among Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), the Staff of the State Corporation Commission (“Staff”), the Office of the Attorney General, Division of Consumer Counsel (“Consumer Counsel”), Appalachian Voices, the Data Center Coalition (“DCC”), the Department of the Navy on behalf of the Federal Executive Agencies (“FEA”), Google LLC (“Google”), Harris Teeter, LLC, the Virginia Committee for Fair Utility Rates (“VCFUR”), and Walmart Inc. (“Walmart”) (collectively, the “Stipulating Participants”) resolving all issues raised by the Stipulating Participants relating to the application, direct testimony, exhibits and schedules filed by Dominion Energy Virginia on July 3, 2023, and as corrected on July 20, 2023 and August 21, 2023 (the “Application”) in support of its 2023 biennial review application.

In addition, the Apartment and Office Building Association of Metropolitan Washington (“AOBA”), Direct Energy Business, LLC and Direct Energy Services, LLC (collectively “Direct Energy”), Microsoft Corporation (“Microsoft”), and the Virginia Poverty Law Center (“VPLC”), do not join in, but do not oppose, the Stipulation.

The Stipulating Participants, by their undersigned counsel, stipulate, agree and

recommend that this Stipulation be adopted and that the Application be approved as modified below:

1. Earnings Test: For the combined test periods of 2021-2022, the Company's earned return on common equity ("ROE") was 9.05%. This earned return is below the ROE of 9.35% authorized by the Commission in Case No. PUR-2021-00058. As such, no further action is required by the Commission pursuant to Va. Code § 56-585.1 A 9 a.
2. Severe Weather Event Costs: Based on the results of the earnings test, and consistent with Va. Code § 56-585.1 A 8, the Company shall recover severe weather event costs incurred during the 2021-2022 combined test periods in the amount of \$44,625,000 through base distribution revenues during the 2023 – 2024 biennial period, with carrying costs.
3. Future Rate Level: Without agreeing to any specific accounting adjustments, capital structure, or cost of capital, except as specified herein, the parties agree, consistent with Va. Code § 56-581, that no reduction or increase to the Company's aggregate existing base rates for generation and distribution services is appropriate for the 2024 or 2025 rate periods, and no such reduction or increase shall be ordered. Notwithstanding this, the Company agrees to a one-time credit calculated based on customer electric supply usage billed in January through June 2024 in the aggregate amount of \$15 million to be applied to customer bills by September 30, 2024, the cost of which will be included in the 2024 earnings test.
4. Prospective ROE: Consistent with Chapter 775 of the 2023 Virginia Acts of Assembly, the Company's prospective ROE applicable to its rates for generation and distribution services and applicable rate adjustment clauses pursuant to subdivisions A 5 or A 6 of § 56-585.1 of the Code of Virginia shall be 9.70%. This ROE shall be applied pursuant to the provisions of Va. Code § 56-585.1 A 8 e.

5. Capital Structure for Rate Adjustment Clauses: A 7.052% weighted average cost of capital will be used for purposes of determining the projected cost recovery factors as proposed by the Company in pending Riders CE, PPA, US-3, US-4, RBB, and GT, subject to true up.

6. Depreciation Rates: The Company's depreciation rates for its fossil fuel generation power stations will be consistent with the Company's most recent depreciation study.

7. Non-Operating Expense ("below-the-line") Accounting: The Company will take the steps recommended on pages 37-40 of the Direct Testimony of Staff Witness Carol B. Myers with respect to below-the-line non-operating expenses.

8. Functional Realignment / Revenue Rebalancing: The Company's functional realignment proposal, as described and as supported in the Direct Testimony of Company Witness Paul B. Haynes, is accepted as modified herein. This will result in a revenue neutral transfer of generation revenues to distribution revenues in the amount of approximately \$67,761,000 for the Virginia jurisdiction effective January 1, 2025. These revenues will be apportioned to each customer class as shown in Attachment A. The revised impacts to typical customer bills under the Company's standard rate schedules (*i.e.*, Schedule 43) are shown in Attachment B. For purposes of developing the final rates in Attachment B, the parties will agree to accept the annualized revenues as presented in the Rebuttal Testimony of Paul B. Haynes. The class revenues will be apportioned to the classes as proposed by the Company in its pre-filed direct testimony, subject to updated miscellaneous charges in the Rebuttal Testimony of Company Witnesses Paul B. Haynes and Robert E. Miller.

9. Allocation Methodology: For purposes of this proceeding, the Company will utilize the Average and Excess ("A&E") methodology as its methodology to allocate generation fixed costs and related expenses.

10. Basic Customer Charge: There will be no change to the basic customer charge for the residential rate schedules. The residential rate Schedule 1 basic customer charge shall remain \$7.58. The Company's proposed distribution declining block rate structure shall be maintained. For nonresidential rate schedules, the basic customer charge will be set consistent with the Rebuttal Testimony of Company Witness Paul B. Haynes.

11. Advanced Metering Infrastructure ("AMI") Opt-Out Policy: The Company's AMI opt-out policy, shall be accepted. The Company's newly proposed Section X.I of its Terms and Conditions of Service is accepted. The revisions to Section X.I discussed in the Direct Testimony of Amanda A. Ricketts, as revised and accepted in the Rebuttal Testimony of Robert E. Miller, are accepted.

12. Generation Adjustment Demand Charge ("GADC"): The Company's proposed reductions to its GADC credits are accepted. For those rate schedules where the GADC has not been fully eliminated in this case, the Company shall continue to present in its next biennial review proceeding gradual options for eliminating the GADC from applicable rate schedules, including a full elimination option. The Company shall also present customer bill analyses associated with these options in its 2025 biennial review proceeding.

13. Service Disconnections: The Company shall formally incorporate its policies regarding limitations on disconnections of service for non-payment as described in the Rebuttal Testimony of Company Witness Michael J. Drayer into its Terms and Conditions of Service.

14. Electric Vehicle Charging and Rate Design: The Company will develop a new experimental EV tariff for the GS-3 class that has rate design features similar to the Schedule GS-2 tariff as described in the Rebuttal Testimony of Company Witness Paul B. Haynes. Within six months from the date of any order approving this stipulation, the Company will file a petition for approval of such tariff.

15. Contract Dollar Minimum: The Company's proposed changes to Section XXII of the Company's Terms and Conditions for Service, as modified by the Rebuttal Testimony of Company Witness Shaun Reilly, shall be implemented.

16. Rate Schedule 10 Renewal Notice: For any customer with a contract under Rate Schedule 10, the Company will notify such customer of the expiration of their Schedule 10 contract no later than 90 days prior to the expiration of such contract term.

17. Schedule 1 Generation Energy Charge Blocking: The Schedule 1 generation energy charge blocking shall be as described in the Rebuttal Testimony of Company Witness Paul B. Haynes.

18. Tariff Changes and Terms and Conditions: The unopposed changes to tariffs and Terms and Conditions, including miscellaneous service charges and facilities charges, outlined on:

- pages 53-59 of the Direct Testimony of Company Witness Paul B. Haynes;
- pages 30-33 of the Direct Testimony of Company Witness Robert E. Miller;
- pages 59-62 of the Rebuttal Testimony of Company Witness Paul B. Haynes; and
- page 44 of the Rebuttal Testimony of Company Witness Robert E. Miller;

shall be approved.

19. The Stipulating Participants further agree as follows with respect to the evidentiary record:

- a. Dominion Energy Virginia's Application, which includes the pre-filed direct testimony, exhibits, and filing schedules of Company Witnesses Edward H. Baine, Paul M. McLeod, Christopher J. Lee, Paul B. Haynes, Robert E. Miller, C. Alan Givens, and Shaun Reilly filed on July 3, 2023; corrected Filing Schedules 1-2, 30, 34 and 38, sponsored by Paul M. McLeod, filed on July 20, 2023; and corrected pages of Filing Schedules 43a and 43b,

sponsored by Paul B. Haynes, filed on August 21, 2023, shall be made a part of the record without cross examination.

- b. The pre-filed direct testimony, schedules, and exhibits of Consumer Counsel Witnesses D. Scott Norwood and Ralph C. Smith, filed on October 10, 2023, shall be made part of the record without cross examination.
- c. The pre-filed direct testimony, schedules and exhibits of FEA Witness Maurice Brubaker, filed on October 10, 2023, shall be made part of the record without cross examination.
- d. The pre-filed direct testimony, schedules, and exhibits of VCFUR Witness Stephen J. Baron, filed on October 10, 2023, shall be made part of the record without cross examination.
- e. The pre-filed direct testimony, schedules, and exhibits of AOBA Witness Timothy B. Oliver, filed on October 10, 2023, shall be made part of the record without cross examination.
- f. The pre-filed direct testimony, schedules, and exhibits of Direct Energy Witness Frank Lacey, filed on October 10, 2023, shall be made part of the record without cross examination.
- g. The pre-filed direct testimony, schedules, and exhibits of VPLC Witness Dana Wiggins, filed on October 10, 2023 and corrected on October 17, 2023, shall be made part of the record without cross examination.
- h. The pre-filed direct testimony, schedules, and exhibits of Walmart Witness Lisa V. Perry, filed on October 10, 2023, shall be made part of the record without cross examination.
- i. The pre-filed testimony, schedules, and exhibits of Staff Witnesses Carol B. Myers, Anna L. Clayton, Daniel M. Long, Sean M. Welsh, Michael T. Watkins, Phillip M. Gereaux, Glenn Watkins, Kayla R. Emery, Amanda A. Ricketts, John A. Ellis, and Marc A. Tufaro



- on October 23, 2023, shall be made part of the record without cross examination.
- j. The pre-filed rebuttal testimony, exhibits, and schedules of Company Witnesses Edward H. Baine, Paul M. McLeod, Christopher J. Lee, Paul B. Haynes, Robert E. Miller, C. Alan Givens, Jacqueline R. Vitiello, Shaun Reilly, David F. Walker, and Michael J. Drayer filed on November 6, 2023, shall be made part of the record without cross examination.
- k. No Precedential Effect: The Stipulating Participants agree that this Stipulation represents a compromise for purposes of settlement of this case and for resolution of issues raised in this proceeding and shall have no precedential effect. None of the signatories to this Stipulation necessarily agree with the treatment of any particular item, any procedure followed, or the resolution of any particular issue in agreeing to this Stipulation other than as specified herein, except that the Stipulating Participants agree that the resolution of the issues herein, taken as a whole, and the disposition of all other matters set forth in this Stipulation are in the public interest.
- l. This Stipulation is conditioned upon and subject to acceptance by the Commission and is non-severable and of no force or effect and may not be used for any other purpose unless accepted in its entirety by the Commission. In the event that the Commission does not accept the Stipulation in its entirety, including the issuance of a recommendation to approve the Stipulation, each of the signatories herein retain the right to withdraw support for the Stipulation. In the event of such action by the Commission, any of the signatories to the Stipulation will be entitled to give notice exercising its right to withdraw support for the Stipulation; provided, however, that the signatories to the Stipulation may, by unanimous consent, elect to modify the Stipulation to address any modifications required, or issues raised, by the Commission. Should the Stipulation not be approved, it will be,

considered void and have no precedential effect, and the signatories to the Stipulation reserve their rights to participate in all relevant proceedings in the captioned case notwithstanding their agreement to the terms of the Stipulation. If the Commission chooses to reject the Stipulation, the Stipulating Participants may request that an *ore temis* hearing be convened at which time testimony and evidence may be presented by the case participants and cross-examination may occur on any issues arising in this proceeding.

The following parties join the Stipulation as accepted and agreed to this 14th day of  
November 2023:

VIRGINIA ELECTRIC AND POWER COMPANY

By:                   /s/ Joseph K. Reid, III                    
Counsel

Paul E. Pfeffer  
Lisa R. Crabtree  
Dominion Energy Services, Inc.  
120 Tredegar Street  
Richmond, Virginia 23219  
(804) 787-5607 (PEP)  
(804) 819-2612 (LRC)  
*paul.e.pfeffer@dominionenergy.com*  
*lisa.r.crabtree@dominionenergy.com*

Joseph K. Reid, III  
Elaine S. Ryan  
Timothy D. Patterson  
Briana M. Jackson  
McGuireWoods LLP  
Gateway Plaza  
800 East Canal Street  
Richmond, Virginia 23219-3916  
(804) 775-1198 (JKR)  
(804) 775-1090 (ESR)  
(804) 775-1069 (TDP)  
(804) 775-1323 (BMJ)  
*jreid@mcguirewoods.com*  
*eryan@mcguirewoods.com*  
*tpatterson@mcguirewoods.com*  
*bmjackson@mcguirewoods.com*

*Counsel for Virginia Electric and Power Company*

STAFF OF THE VIRGINIA STATE  
CORPORATION COMMISSION

*/s/ Frederick D. Ochsenhirt*

---

K. Beth Clowers, Esq.  
Arlen Bolstad, Esq.  
William Harrison, IV, Esq.  
Frederick D. Ochsenhirt, Esq.  
Simeon Brown, Esq.  
Office of General Counsel  
State Corporation Commission  
1300 E. Main Street, Tyler Bldg., 10<sup>th</sup> Fl.  
Richmond, VA 23219

OFFICE OF THE ATTORNEY GENERAL,  
DIVISION OF CONSUMER COUNSEL

*/s/ John E. Farmer, Jr.*

---

C. Meade Browder, Jr., Esq.  
John E. Farmer, Jr., Esq.  
R. Scott Herbert, Esq.  
Carew S. Bartley, Esq.  
Office of the Attorney General  
Division of Consumer Counsel  
202 N 9<sup>th</sup> Street, 8<sup>th</sup> Floor  
Richmond, VA 23219

APPALACHIAN VOICES

*/s/ William S. Cleveland*

---

William C. Cleveland, Esq.  
Josephus Allmond, Esq.  
Nathaniel Benforado, Esq.  
Southern Environmental Law Center  
201 West Main Street, Suite 14  
Charlottesville, VA 22902

THE DATA CENTER COALITION

*/s/ Cody T. Murphey*

---

Eric M. Page, Esq.  
Cody T. Murphey, Esq.  
Eckert Seamans Cherin & Mellott, LLC  
919 East Main Street, Suite 1300  
Richmond, VA 23219

DEPARTMENT OF THE NAVY ON BEHALF OF  
THE FEDERAL EXECUTIVE AGENCIES

*/s/ Angelina S. Lee*

---

Angelina S. Lee, Esq.  
Office of Counsel  
NAVFAC Atlantic, Department of the Navy  
6506 Hampton Blvd.  
Norfolk, VA 23508

GOOGLE LLC

*/s/ Matthew B. Tynan*

---

Matthew B. Tynan, Esq.  
Brooks, Pierce, McLendon, Humphrey & Leonard, LLP  
P.O. Box 26000  
Greensboro, NC 27420

HARRIS TEETER, LLC

*/s/ Kurt J. Boehm*

---

Kurt J. Boehm, Esq.  
Jody Kyler Cohn, Esq.  
Boehm, Kurtz & Lowry  
36 East Seventh Street, Suite 1510  
Cincinnati, OH 45202

VIRGINIA COMMITTEE FOR FAIR UTILITY  
RATES

*/s/ Timothy G. McCormick*

---

S. Perry Coburn, Esq.  
Timothy G. McCormick, Esq.  
Christian Tucker, Esq.  
Christian & Barton, L.L.P.  
901 East Cary Street, Suite 1800  
Richmond, VA 23219

WALMART INC.

*/s/ Carrie H. Grundmann*

---

Carrie Harris Grundmann, Esq.  
Spilman Thomas & Battle, PLLC  
110 Oakwood Drive, Suite 500  
Winston-Salem, NC 27103

Steven W. Lee, Esq.  
Spilman Thomas & Battle, PLLC  
1100 Bent Creek Boulevard, Suite 101  
Mechanicsburg, PA 17050

The following parties do not join in, but do not oppose, the Stipulation, and further agree to make part of the record without cross-examination, the testimony, exhibits, and schedules as set forth herein, as signed this 14th day of November 2023.

APARTMENT AND OFFICE BUILDING  
ASSOCIATION OF METROPOLITAN  
WASHINGTON

*/s/ Frann G. Francis*

---

Frann G. Francis, Esq.  
Senior Vice President & General Counsel  
Excetral K. Caldwell, Esq.  
Senior Counsel  
Timothy Hyland  
The Apartment and Office Building Association of Metropolitan Washington  
1025 Connecticut Avenue, NW, Suite 1005  
Washington, DC 20036

DIRECT ENERGY BUSINESS, LLC AND  
DIRECT ENERGY SERVICES, LLC

*/s/ Brian R. Greene*

---

Brian R. Greene, Esq.  
Eric J. Wallace, Esq.  
GreeneHurlocker, PLC  
4908 Monument Ave., Suite 200  
Richmond, VA 23230

MICROSOFT CORPORATION

*/s/ Brian R. Greene*

---

Brian R. Greene, Esq.  
Eric J. Wallace, Esq.  
GreeneHurlocker, PLC  
4908 Monument Avenue, Suite 200  
Richmond, VA 23230

VIRGINIA POVERTY LAW CENTER

*/s/ William T. Reisinger, Esq.*

---

William T. Reisinger, Esq.  
Matthew L. Gooch, Esq.  
ReisingerGooch PLC  
1108 East Main Street, Suite 1102  
Richmond, VA 23219



**ATTACHMENT A  
PAGE 1 OF 2**

**2025 RATE YEAR**

**RATE SCHEDULE REVENUE**

<u>CUSTOMER CLASS</u>	<u>PRESENT ANNUALIZED DISTRIBUTION REVENUE</u>	<u>PRESENT ANNUALIZED GENERATION REVENUE</u>	<u>PRESENT ANNUALIZED TOTAL REVENUE</u>	<u>CHANGE IN DISTRIBUTION REVENUE</u>	<u>CHANGE IN GENERATION REVENUE</u>	<u>CHANGE IN DISTRIBUTION &amp; GENERATION REVENUE</u>	<u>% CHANGE IN DISTRIBUTION REVENUE</u>	<u>% CHANGE IN GENERATION REVENUE</u>	<u>% CHANGE IN TOTAL REVENUE</u>
RESIDENTIAL	\$900,767,352	\$920,718,342	\$1,823,505,695	\$32,083,834	(\$42,422,376)	\$9,664,538	3.77%	-4.61%	0.53%
GS-1	\$101,164,457	\$99,202,487	\$200,689,943	\$9,094,453	(\$7,636,974)	\$1,167,480	8.90%	-7.88%	0.58%
GS-2	\$141,630,952	\$252,714,454	\$398,315,406	\$8,301,398	(\$16,113,849)	(\$7,812,451)	5.70%	-6.38%	-1.90%
GS-3	\$101,450,442	\$215,155,124	\$320,615,566	\$1,221,401	(\$1,733,084)	(\$511,683)	1.19%	-0.81%	-0.10%
GS-4	\$67,699,267	\$451,647,009	\$519,346,276	\$9,323,239	(\$63,693)	\$8,684,306	13.77%	-0.14%	1.67%
SCHEDULE 56-235.2	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
CHURCH	\$4,435,686	\$6,493,714	\$10,928,401	\$265,892	(\$344,705)	(\$78,812)	6.00%	-5.31%	-0.72%
OUTDOOR LIGHTING	\$16,411,301	\$1,562,537	\$17,973,838	\$1,252,128	\$0	\$1,252,128	7.63%	0.00%	6.97%
<b>TOTAL</b>	<b>\$1,343,578,858</b>	<b>\$1,947,796,669</b>	<b>\$3,291,375,525</b>	<b>\$51,453,247</b>	<b>(\$69,087,620)</b>	<b>\$12,365,327</b>	<b>6.06%</b>	<b>-3.59%</b>	<b>0.38%</b>

**REVENUE ADJUSTMENTS**

<u>CUSTOMER CLASS</u>	<u>PRESENT ANNUALIZED DISTRIBUTION REVENUE</u>	<u>PRESENT ANNUALIZED GENERATION REVENUE</u>	<u>PRESENT ANNUALIZED TOTAL REVENUE</u>	<u>CHANGE IN DISTRIBUTION REVENUE</u>	<u>CHANGE IN GENERATION REVENUE</u>	<u>CHANGE IN DISTRIBUTION &amp; GENERATION REVENUE</u>	<u>% CHANGE IN DISTRIBUTION REVENUE</u>	<u>% CHANGE IN GENERATION REVENUE</u>	<u>% CHANGE IN TOTAL REVENUE</u>
RESIDENTIAL	(\$17,350,790)	(\$23,386,930)	(\$40,737,720)	(\$1,223,146)	\$1,077,557	(\$245,589)	7.63%	-4.61%	0.60%
GS-1	(\$839,186)	(\$1,283,690)	(\$2,124,876)	(\$104,435)	\$101,260	(\$3,175)	12.44%	-7.88%	0.15%
GS-2	(\$855,331)	(\$1,248,939)	(\$2,464,270)	(\$45,258)	\$98,737	\$53,478	5.29%	-6.37%	-2.22%
GS-3	(\$1,133,003)	(\$2,413,651)	(\$3,548,653)	(\$17,757)	\$22,319	\$4,562	1.50%	-0.92%	-0.13%
GS-4	(\$528,499)	(\$12,272,303)	(\$12,800,802)	(\$68,248)	\$43,669	(\$24,579)	12.88%	-0.36%	0.19%
SCHEDULE 56-235.2	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
CHURCH	(\$55,337)	(\$89,753)	(\$145,090)	(\$3,682)	\$4,764	\$1,082	6.69%	-5.31%	-0.75%
OUTDOOR LIGHTING	(\$686)	(\$627)	(\$1,313)	(\$52)	\$0	(\$52)	7.63%	0.00%	3.89%
<b>TOTAL</b>	<b>(\$21,764,834)</b>	<b>(\$40,997,892)</b>	<b>(\$61,762,725)</b>	<b>(\$1,562,381)</b>	<b>\$1,348,307</b>	<b>(\$214,074)</b>	<b>7.53%</b>	<b>-3.29%</b>	<b>0.35%</b>

**CHANGE TO RATE SCHEDULE REVENUE WITH REVENUE ADJUSTMENTS**

<u>CUSTOMER CLASS</u>	<u>PRESENT ANNUALIZED DISTRIBUTION REVENUE</u>	<u>PRESENT ANNUALIZED GENERATION REVENUE</u>	<u>PRESENT ANNUALIZED TOTAL REVENUE</u>	<u>CHANGE IN DISTRIBUTION REVENUE</u>	<u>CHANGE IN GENERATION REVENUE</u>	<u>CHANGE IN DISTRIBUTION &amp; GENERATION REVENUE</u>	<u>% CHANGE IN DISTRIBUTION REVENUE</u>	<u>% CHANGE IN GENERATION REVENUE</u>	<u>% CHANGE IN TOTAL REVENUE</u>
RESIDENTIAL	\$885,436,562	\$897,331,413	\$1,782,767,975	\$50,765,688	(\$41,344,719)	\$9,418,069	5.73%	-4.61%	0.53%
GS-1	\$100,325,270	\$98,219,797	\$198,545,067	\$8,900,019	(\$7,735,714)	\$1,164,305	8.67%	-7.88%	0.59%
GS-2	\$144,775,622	\$251,163,515	\$399,941,136	\$8,256,139	(\$16,015,112)	(\$7,758,973)	5.70%	-6.38%	-1.90%
GS-3	\$101,315,439	\$212,741,473	\$317,056,912	\$1,202,644	(\$1,710,765)	(\$507,121)	1.19%	-0.80%	-0.10%
GS-4	\$67,170,768	\$439,374,706	\$506,545,474	\$9,252,190	(\$63,263)	\$8,639,927	13.78%	-0.14%	1.71%
SCHEDULE 56-235.2	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
CHURCH	\$4,379,749	\$6,403,962	\$10,783,711	\$262,210	(\$339,940)	(\$77,730)	5.99%	-5.31%	-0.72%
OUTDOOR LIGHTING	\$16,410,613	\$1,561,910	\$17,972,523	\$1,252,076	\$0	\$1,252,076	7.63%	0.00%	6.97%
<b>TOTAL</b>	<b>\$1,322,814,023</b>	<b>\$1,906,798,773</b>	<b>\$3,229,612,799</b>	<b>\$79,693,964</b>	<b>(\$67,739,513)</b>	<b>\$12,151,453</b>	<b>6.04%</b>	<b>-3.59%</b>	<b>0.34%</b>

ATTACHMENT A  
PAGE 2 OF 2

CHANGE TO MISC. REVENUES\*\*

CUSTOMER CLASS	PRESENT ANNUALIZED DISTRIBUTION REVENUE	PRESENT ANNUALIZED GENERATION REVENUE	PRESENT ANNUALIZED TOTAL REVENUE	CHANGE IN DISTRIBUTION REVENUE	CHANGE IN GENERATION REVENUE	CHANGE IN DISTRIBUTION & GENERATION REVENUE	% CHANGE IN DISTRIBUTION REVENUE	% CHANGE IN GENERATION REVENUE	% CHANGE IN TOTAL REVENUE
RESIDENTIAL	\$23,557,172	(\$722,471)	\$22,834,701	(\$12,622,799)	(\$23,968)	(\$12,716,267)	-53.24%	332%	-53.69%
GS-1	\$1,242,639	(\$161,900)	\$1,080,739	(\$851,349)	(\$7,603)	(\$858,952)	-43.82%	434%	-48.19%
GS-2	\$8,245,213	(\$710,048)	\$7,535,165	\$220,631	(\$12,134)	\$208,497	2.63%	1.71%	2.73%
GS-3	\$10,008,896	\$54,242	\$10,063,137	\$675,045	\$6,076	\$681,121	6.19%	11.20%	6.21%
GS-4	\$13,317,097	\$72,759	\$13,389,856	\$776,549	\$15,729	\$792,278	5.07%	21.62%	5.15%
SCHEDULE 56-235.2	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
CHURCH	\$31,050	(\$13,169)	\$17,881	(\$14,741)	(\$224)	(\$14,965)	-47.43%	1.70%	-43.53%
OUTDOOR LIGHTING	\$461,039	(\$469)	\$460,570	(\$243,822)	\$57	(\$243,765)	-52.89%	-12.23%	-52.91%
TOTAL	\$60,563,136	(\$1,480,656)	\$59,082,480	(\$12,129,966)	(\$21,487)	(\$12,151,453)	-20.03%	1.45%	-20.57%

CHANGE TO TOTAL BASE REVENUES

CUSTOMER CLASS	PRESENT ANNUALIZED DISTRIBUTION REVENUE	PRESENT ANNUALIZED GENERATION REVENUE	PRESENT ANNUALIZED TOTAL REVENUE	CHANGE IN DISTRIBUTION REVENUE	CHANGE IN GENERATION REVENUE	CHANGE IN DISTRIBUTION & GENERATION REVENUE	% CHANGE IN DISTRIBUTION REVENUE	% CHANGE IN GENERATION REVENUE	% CHANGE IN TOTAL REVENUE
RESIDENTIAL	\$906,993,754	\$898,868,942	\$1,805,862,696	\$38,071,389	(\$41,568,087)	(\$3,297,298)	4.19%	-4.61%	-0.18%
GS-1	\$107,267,909	\$99,038,297	\$206,306,206	\$8,045,670	(\$7,742,717)	\$302,953	7.87%	-7.99%	0.15%
GS-2	\$153,120,833	\$250,453,466	\$403,574,301	\$8,476,790	(\$16,027,266)	(\$7,550,476)	5.54%	-6.40%	-1.87%
GS-3	\$112,229,334	\$212,795,715	\$325,025,049	\$1,876,689	(\$1,704,689)	\$172,000	1.63%	-0.80%	0.05%
GS-4	\$82,487,863	\$439,447,463	\$521,935,329	\$10,027,739	(\$577,534)	\$9,450,205	12.18%	-0.13%	1.81%
SCHEDULE 56-235.2	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
CHURCH	\$4,110,629	\$6,390,793	\$10,501,422	\$247,469	(\$240,164)	\$7,305	5.61%	-5.32%	0.80%
OUTDOOR LIGHTING	\$16,871,653	\$1,361,441	\$18,233,094	\$1,005,253	\$57	\$1,005,310	5.96%	0.00%	5.47%
TOTAL	\$1,343,377,159	\$1,905,318,119	\$3,248,695,278	\$67,761,000	(\$67,761,000)	(\$0)	4.90%	-5.56%	0.00%

\* REVENUE ADJUSTMENTS INCLUDE NET ENERGY METERING, DSMEE, VO, EV, CUSTOMER LEAVING FOR CHOICE (GEN LEVEL OF SALES)  
\*\* CHANGES IN FACILITIES CHARGES, MISC. CHARGES, REDUCED RIDER FDR, CRC CREDITS

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
500	\$39.63	\$24.33	\$14.29	\$78.25	\$39.76	\$24.33	\$14.29	\$78.41	\$0.16	0.2%
750	\$55.67	\$36.51	\$21.44	\$113.62	\$55.90	\$36.51	\$21.44	\$113.85	\$0.23	0.2%
1,000	\$73.35	\$48.69	\$28.59	\$150.63	\$73.53	\$48.69	\$28.59	\$150.81	\$0.18	0.1%
1,500	\$109.57	\$73.02	\$42.88	\$225.47	\$109.60	\$73.02	\$42.88	\$225.50	\$0.03	0.0%
2,000	\$145.78	\$97.30	\$57.17	\$300.25	\$145.65	\$97.30	\$57.17	\$300.12	(\$0.13)	0.0%
2,500	\$181.99	\$121.69	\$71.47	\$375.15	\$181.70	\$121.69	\$71.47	\$374.86	(\$0.29)	-0.1%
3,000	\$218.20	\$145.99	\$85.76	\$449.95	\$217.77	\$145.99	\$85.76	\$449.52	(\$0.43)	-0.1%
5,000	\$363.05	\$243.37	\$142.94	\$749.36	\$361.95	\$243.37	\$142.94	\$748.30	(\$1.06)	-0.1%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
500	\$39.63	\$24.33	\$14.29	\$78.25	\$39.26	\$24.33	\$14.29	\$77.90	(\$0.35)	-0.4%
750	\$55.67	\$36.51	\$21.44	\$113.62	\$55.12	\$36.51	\$21.44	\$113.07	(\$0.55)	-0.6%
1,000	\$68.94	\$48.69	\$28.59	\$146.22	\$68.85	\$48.69	\$28.59	\$146.13	(\$0.09)	-0.1%
1,500	\$94.12	\$73.02	\$42.88	\$210.02	\$95.27	\$73.02	\$42.88	\$211.17	\$1.15	0.5%
2,000	\$119.31	\$97.30	\$57.17	\$273.78	\$121.66	\$97.30	\$57.17	\$276.16	\$2.38	0.9%
2,500	\$144.48	\$121.69	\$71.47	\$337.64	\$148.10	\$121.69	\$71.47	\$341.26	\$3.62	1.1%
3,000	\$169.66	\$145.99	\$85.76	\$401.41	\$174.53	\$145.99	\$85.76	\$406.28	\$4.87	1.2%
5,000	\$270.39	\$243.37	\$142.94	\$656.70	\$280.20	\$243.37	\$142.94	\$666.51	\$9.81	1.5%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.

# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

23120160

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1P (CLOSED)  
TIME OF USE

SUMMER MONTHS

BILL KW	40%		TOTAL KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE	
	ON-PK KWH	OFF-PK KWH		BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#		FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#				TOTAL BILL
10	576	864	1440	\$99.73	\$70.06	\$41.17	\$210.86	\$100.61	\$70.06	\$41.17	\$211.84	\$0.88	0.4%	
	884	1296	2160	\$121.29	\$105.12	\$61.75	\$288.16	\$122.29	\$105.12	\$61.75	\$289.16	\$1.00	0.3%	
	1152	1728	2880	\$142.85	\$140.16	\$82.33	\$365.34	\$143.86	\$140.16	\$82.33	\$366.45	\$1.11	0.3%	
15	884	1296	2160	\$141.76	\$105.12	\$61.75	\$308.63	\$143.07	\$105.12	\$61.75	\$309.94	\$1.31	0.4%	
	1296	1944	3240	\$174.09	\$157.67	\$92.62	\$424.38	\$175.59	\$157.67	\$92.62	\$425.68	\$1.50	0.4%	
	1728	2592	4320	\$206.42	\$210.25	\$123.50	\$540.17	\$208.10	\$210.25	\$123.50	\$541.85	\$1.68	0.3%	
20	1152	1728	2880	\$183.78	\$140.16	\$82.33	\$406.27	\$185.51	\$140.16	\$82.33	\$408.00	\$1.73	0.4%	
	1728	2592	4320	\$226.88	\$210.25	\$123.50	\$560.63	\$226.87	\$210.25	\$123.50	\$562.62	\$1.99	0.4%	
	2304	3456	5760	\$269.99	\$280.32	\$164.66	\$714.97	\$272.24	\$280.32	\$164.66	\$717.22	\$2.25	0.3%	
25	1440	2160	3600	\$225.80	\$175.22	\$102.91	\$503.93	\$227.98	\$175.22	\$102.91	\$508.11	\$2.18	0.4%	
	2160	3240	5400	\$279.69	\$262.84	\$154.37	\$696.60	\$282.18	\$262.84	\$154.37	\$699.39	\$2.49	0.4%	
	2880	4320	7200	\$333.56	\$350.38	\$205.83	\$889.77	\$336.38	\$350.38	\$205.83	\$892.59	\$2.62	0.3%	
30	1728	2592	4320	\$267.81	\$210.25	\$123.50	\$601.56	\$270.42	\$210.25	\$123.50	\$604.17	\$2.61	0.4%	
	2592	3888	6480	\$332.47	\$315.37	\$185.24	\$833.08	\$335.48	\$315.37	\$185.24	\$836.07	\$2.99	0.4%	
	3456	5184	8640	\$397.14	\$420.49	\$246.99	\$1,064.62	\$400.50	\$420.49	\$246.99	\$1,067.98	\$3.36	0.3%	

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1P (CLOSED)  
TIME OF USE

BASE MONTHS

BILL KW	35%		TOTAL KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE	
	ON-PK KWH	OFF-PK KWH		BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#		FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#				TOTAL BILL
10	504	936	1440	\$101.66	\$70.06	\$41.17	\$212.89	\$102.56	\$70.06	\$41.17	\$213.79	\$0.90	0.4%	
	756	1404	2160	\$122.38	\$105.12	\$61.75	\$289.25	\$123.45	\$105.12	\$61.75	\$290.32	\$1.07	0.4%	
	1008	1872	2880	\$143.09	\$140.16	\$82.33	\$365.58	\$144.34	\$140.16	\$82.33	\$366.83	\$1.25	0.3%	
15	756	1404	2160	\$144.65	\$105.12	\$61.75	\$311.52	\$145.99	\$105.12	\$61.75	\$312.66	\$1.34	0.4%	
	1134	2106	3240	\$175.72	\$157.67	\$92.62	\$426.01	\$177.33	\$157.67	\$92.62	\$427.62	\$1.61	0.4%	
	1512	2608	4320	\$206.78	\$210.25	\$123.50	\$540.53	\$208.67	\$210.25	\$123.50	\$542.42	\$1.89	0.3%	
20	1008	1872	2880	\$187.63	\$140.16	\$82.33	\$410.12	\$189.41	\$140.16	\$82.33	\$411.90	\$1.78	0.4%	
	1512	2608	4320	\$226.05	\$210.25	\$123.50	\$562.60	\$231.20	\$210.25	\$123.50	\$564.95	\$2.15	0.4%	
	2016	3744	5760	\$270.48	\$280.32	\$164.66	\$715.46	\$272.99	\$280.32	\$164.66	\$717.97	\$2.51	0.4%	
25	1260	2340	3600	\$230.61	\$175.22	\$102.91	\$508.74	\$232.85	\$175.22	\$102.91	\$510.68	\$2.24	0.4%	
	1890	3510	5400	\$282.39	\$262.84	\$154.37	\$699.60	\$285.08	\$262.84	\$154.37	\$702.29	\$2.69	0.4%	
	2520	4680	7200	\$334.16	\$350.38	\$205.83	\$890.37	\$337.31	\$350.38	\$205.83	\$893.52	\$3.15	0.4%	
30	1512	2608	4320	\$273.59	\$210.25	\$123.50	\$607.34	\$276.27	\$210.25	\$123.50	\$610.02	\$2.68	0.4%	
	2268	4212	6480	\$335.72	\$315.37	\$185.24	\$836.33	\$338.95	\$315.37	\$185.24	\$839.56	\$3.23	0.4%	
	3024	5616	8640	\$397.86	\$420.49	\$246.99	\$1,065.34	\$401.63	\$420.49	\$246.99	\$1,069.11	\$3.77	0.4%	

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1S  
TIME OF USE

SUMMER MONTHS

BILL KW	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024			PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE				
	40% ON-PK KWH	60% OFF-PK KWH	TOTAL KWH	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL
	10	576	884	1440	\$101.49	\$70.06	\$41.17			\$212.72	\$102.14	\$70.06	\$41.17
	864	1200	2160	\$126.05	\$105.12	\$61.75	\$292.92	\$126.74	\$105.12	\$61.75	\$293.61	\$0.69	0.2%
	1152	1728	2880	\$150.63	\$140.16	\$82.33	\$373.12	\$151.34	\$140.16	\$82.33	\$373.83	\$0.71	0.2%
15	864	1296	2160	\$145.73	\$105.12	\$61.75	\$312.60	\$146.71	\$105.12	\$61.75	\$313.58	\$0.98	0.3%
	1296	1944	3240	\$182.60	\$157.67	\$92.62	\$432.89	\$183.61	\$157.67	\$92.62	\$433.90	\$1.01	0.2%
	1728	2592	4320	\$219.46	\$210.25	\$123.50	\$553.21	\$220.52	\$210.25	\$123.50	\$554.27	\$1.06	0.2%
20	1152	1728	2880	\$189.98	\$140.16	\$82.33	\$412.47	\$191.28	\$140.16	\$82.33	\$413.77	\$1.30	0.3%
	1728	2592	4320	\$239.13	\$210.25	\$123.50	\$572.89	\$240.49	\$210.25	\$123.50	\$574.24	\$1.36	0.2%
	2304	3456	5760	\$288.28	\$280.32	\$164.66	\$733.28	\$289.71	\$280.32	\$164.66	\$734.69	\$1.43	0.2%
25	1440	2160	3600	\$234.23	\$175.22	\$102.91	\$512.36	\$235.86	\$175.22	\$102.91	\$513.99	\$1.63	0.3%
	2160	3240	5400	\$295.66	\$262.84	\$154.37	\$712.87	\$297.37	\$262.84	\$154.37	\$714.58	\$1.71	0.2%
	2880	4320	7200	\$357.09	\$350.38	\$205.83	\$913.30	\$358.88	\$350.38	\$205.83	\$915.09	\$1.79	0.2%
30	1728	2592	4320	\$278.48	\$210.25	\$123.50	\$612.23	\$280.43	\$210.25	\$123.50	\$614.18	\$1.95	0.3%
	2592	3888	6480	\$352.19	\$315.37	\$185.24	\$852.80	\$354.25	\$315.37	\$185.24	\$854.86	\$2.06	0.2%
	3456	5184	8640	\$425.91	\$420.49	\$246.99	\$1,093.39	\$428.06	\$420.49	\$246.99	\$1,095.54	\$2.15	0.2%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1S  
TIME OF USE

BASE MONTHS

BILL KW	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024			PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE				
	25% ON-PK KWH	75% OFF-PK KWH	TOTAL KWH	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL
	10	360	1080	1440	\$98.45	\$70.06	\$41.17			\$209.68	\$99.41	\$70.06	\$41.17
	540	1620	2160	\$119.98	\$105.12	\$61.75	\$286.85	\$121.17	\$105.12	\$61.75	\$288.04	\$1.19	0.4%
	720	2160	2880	\$141.50	\$140.16	\$82.33	\$383.99	\$142.02	\$140.16	\$82.33	\$385.41	\$1.42	0.4%
15	540	1620	2160	\$141.19	\$105.12	\$61.75	\$308.06	\$142.63	\$105.12	\$61.75	\$309.50	\$1.44	0.5%
	810	2430	3240	\$173.48	\$157.67	\$92.62	\$423.77	\$175.26	\$157.67	\$92.62	\$425.55	\$1.78	0.4%
	1080	3240	4320	\$205.76	\$210.25	\$123.50	\$539.51	\$207.89	\$210.25	\$123.50	\$541.64	\$2.13	0.4%
20	720	2160	2880	\$183.91	\$140.16	\$82.33	\$406.40	\$185.84	\$140.16	\$82.33	\$408.33	\$1.93	0.5%
	1080	3240	4320	\$226.96	\$210.25	\$123.50	\$560.71	\$229.35	\$210.25	\$123.50	\$563.10	\$2.39	0.4%
	1440	4320	5760	\$270.01	\$280.32	\$164.66	\$714.99	\$272.66	\$280.32	\$164.66	\$717.84	\$2.85	0.4%
25	900	2700	3600	\$226.65	\$175.22	\$102.91	\$504.78	\$229.08	\$175.22	\$102.91	\$507.19	\$2.41	0.5%
	1350	4050	5400	\$280.46	\$262.84	\$154.37	\$697.67	\$283.43	\$262.84	\$154.37	\$700.64	\$2.97	0.4%
	1800	5400	7200	\$334.27	\$350.38	\$205.83	\$890.48	\$337.82	\$350.38	\$205.83	\$894.03	\$3.55	0.4%
30	1080	3240	4320	\$269.37	\$210.25	\$123.50	\$603.12	\$272.27	\$210.25	\$123.50	\$606.02	\$2.90	0.5%
	1620	4860	6480	\$333.95	\$315.37	\$185.24	\$834.59	\$337.53	\$315.37	\$185.24	\$838.14	\$3.56	0.4%
	2160	6480	8640	\$398.52	\$420.49	\$246.99	\$1,066.00	\$402.78	\$420.49	\$246.99	\$1,070.26	\$4.26	0.4%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

231120160

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1T  
TIME OF USE

SUMMER MONTHS

BILL KW	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024		PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE					
	40% ON-PK KWH	60% OFF-PK KWH	TOTAL KWH	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*			TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL
10	578	864	1440	\$108.95	\$70.06	\$41.17	\$218.18	\$108.08	\$70.06	\$41.17	\$219.31	\$1.13	0.5%
	884	1296	2180	\$153.93	\$105.12	\$81.75	\$320.80	\$155.63	\$105.12	\$81.75	\$322.50	\$1.70	0.5%
	1152	1728	2880	\$200.92	\$140.16	\$82.33	\$423.41	\$203.18	\$140.16	\$82.33	\$425.67	\$2.26	0.5%
15	864	1296	2160	\$153.93	\$105.12	\$81.75	\$320.80	\$155.63	\$105.12	\$81.75	\$322.50	\$1.70	0.5%
	1296	1944	3240	\$224.41	\$157.67	\$92.62	\$474.70	\$228.85	\$157.67	\$92.62	\$477.24	\$2.54	0.5%
	1728	2592	4320	\$294.88	\$210.25	\$123.50	\$628.63	\$298.27	\$210.25	\$123.50	\$632.02	\$3.39	0.5%
20	1152	1728	2880	\$200.92	\$140.16	\$82.33	\$423.41	\$203.18	\$140.16	\$82.33	\$425.67	\$2.26	0.5%
	1728	2592	4320	\$294.88	\$210.25	\$123.50	\$628.63	\$298.27	\$210.25	\$123.50	\$632.02	\$3.39	0.5%
	2304	3456	5760	\$388.85	\$280.32	\$164.66	\$833.83	\$393.38	\$280.32	\$164.66	\$838.34	\$4.51	0.5%
25	1440	2160	3600	\$247.90	\$175.22	\$102.91	\$528.03	\$250.72	\$175.22	\$102.91	\$528.85	\$2.82	0.5%
	2160	3240	5400	\$365.38	\$262.84	\$154.37	\$782.57	\$369.59	\$262.84	\$154.37	\$788.80	\$4.23	0.5%
	2880	4320	7200	\$482.61	\$350.38	\$205.83	\$1,039.02	\$488.47	\$350.38	\$205.83	\$1,044.68	\$5.66	0.5%
30	1728	2592	4320	\$294.88	\$210.25	\$123.50	\$628.63	\$298.27	\$210.25	\$123.50	\$632.02	\$3.39	0.5%
	2592	3888	6480	\$435.82	\$315.37	\$185.24	\$836.43	\$440.92	\$315.37	\$185.24	\$941.53	\$5.10	0.5%
	3456	5184	8640	\$576.78	\$420.49	\$248.99	\$1,244.26	\$583.56	\$420.49	\$248.99	\$1,251.04	\$6.78	0.5%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.021597 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1T  
TIME OF USE

BASE MONTHS

BILL KW	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024		PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE					
	25% ON-PK KWH	75% OFF-PK KWH	TOTAL KWH	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*			TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL
10	360	1080	1440	\$87.36	\$70.06	\$41.17	\$168.59	\$88.00	\$70.06	\$41.17	\$169.23	\$0.64	0.3%
	540	1620	2160	\$124.55	\$105.12	\$81.75	\$291.42	\$125.51	\$105.12	\$81.75	\$292.38	\$0.86	0.3%
	720	2160	2880	\$161.74	\$140.16	\$82.33	\$384.23	\$163.01	\$140.16	\$82.33	\$385.50	\$1.27	0.3%
15	540	1620	2160	\$124.55	\$105.12	\$81.75	\$291.42	\$125.51	\$105.12	\$81.75	\$292.38	\$0.86	0.3%
	810	2430	3240	\$180.33	\$157.67	\$92.62	\$430.62	\$181.78	\$157.67	\$92.62	\$432.05	\$1.43	0.3%
	1080	3240	4320	\$236.11	\$210.25	\$123.50	\$569.86	\$238.02	\$210.25	\$123.50	\$571.77	\$1.91	0.3%
20	720	2160	2880	\$161.74	\$140.16	\$82.33	\$384.23	\$163.01	\$140.16	\$82.33	\$385.50	\$1.27	0.3%
	1080	3240	4320	\$236.11	\$210.25	\$123.50	\$569.86	\$238.02	\$210.25	\$123.50	\$571.77	\$1.91	0.3%
	1440	4320	5760	\$310.48	\$280.32	\$164.66	\$755.46	\$313.03	\$280.32	\$164.66	\$758.01	\$2.55	0.3%
25	900	2700	3600	\$198.82	\$175.22	\$102.91	\$477.05	\$200.52	\$175.22	\$102.91	\$478.65	\$1.60	0.3%
	1350	4050	5400	\$281.89	\$262.84	\$154.37	\$709.10	\$294.28	\$262.84	\$154.37	\$711.49	\$2.39	0.3%
	1800	5400	7200	\$384.87	\$350.38	\$205.83	\$941.08	\$388.04	\$350.38	\$205.83	\$944.25	\$3.17	0.3%
30	1080	3240	4320	\$236.11	\$210.25	\$123.50	\$569.86	\$238.02	\$210.25	\$123.50	\$571.77	\$1.91	0.3%
	1620	4860	6480	\$347.68	\$315.37	\$185.24	\$848.29	\$350.53	\$315.37	\$185.24	\$851.14	\$2.85	0.3%
	2160	6480	8640	\$459.24	\$420.49	\$248.99	\$1,126.72	\$463.05	\$420.49	\$248.99	\$1,130.53	\$3.81	0.3%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.021597 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

2021120160

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1G  
TIME OF USE

SUMMER MONTHS

				EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025					
11% ON-PK KWH	71% OFF-PK KWH	18% SUPER OFF- PK KWH	OFF- KWH	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A'	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A'	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
55	355	90	500	\$39.17	\$24.33	\$14.29	\$73.79	\$35.79	\$24.33	\$14.29	\$74.41	\$0.62	0.8%
82.5	532.5	135	750	\$48.96	\$36.51	\$21.44	\$106.91	\$49.89	\$36.51	\$21.44	\$107.84	\$0.93	0.9%
110	710	180	1,000	\$62.77	\$48.69	\$28.59	\$140.05	\$64.00	\$48.69	\$28.59	\$141.28	\$1.23	0.9%
165	1065	270	1,500	\$90.35	\$73.02	\$42.88	\$206.25	\$92.21	\$73.02	\$42.88	\$208.11	\$1.86	0.9%
220	1420	360	2,000	\$117.95	\$97.30	\$57.17	\$272.42	\$120.43	\$97.30	\$57.17	\$274.90	\$2.48	0.9%
275	1775	450	2,500	\$145.53	\$121.69	\$71.47	\$338.69	\$148.64	\$121.69	\$71.47	\$341.80	\$3.11	0.9%
330	2130	540	3,000	\$173.13	\$145.99	\$85.76	\$404.88	\$176.65	\$145.99	\$85.76	\$408.60	\$3.72	0.9%
550	3550	900	5,000	\$283.50	\$243.37	\$142.94	\$669.81	\$289.69	\$243.37	\$142.94	\$676.00	\$6.19	0.9%

BASE MONTHS

				EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025					
18% ON-PK KWH	62% OFF-PK KWH	20% SUPER OFF- PK KWH	OFF- KWH	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A'	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A'	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
90	310	100	500	\$40.68	\$24.33	\$14.29	\$79.30	\$40.44	\$24.33	\$14.29	\$79.06	(\$0.24)	-0.3%
135	465	150	750	\$57.23	\$36.51	\$21.44	\$115.18	\$56.66	\$36.51	\$21.44	\$114.81	(\$0.37)	-0.3%
180	620	200	1,000	\$73.79	\$48.69	\$28.59	\$151.07	\$73.28	\$48.69	\$28.59	\$150.96	(\$0.51)	-0.3%
270	930	300	1,500	\$106.69	\$73.02	\$42.88	\$222.79	\$106.15	\$73.02	\$42.88	\$222.05	(\$0.74)	-0.3%
360	1240	400	2,000	\$140.00	\$97.30	\$57.17	\$294.47	\$139.00	\$97.30	\$57.17	\$293.47	(\$1.00)	-0.3%
450	1550	500	2,500	\$173.10	\$121.69	\$71.47	\$366.26	\$171.85	\$121.69	\$71.47	\$365.01	(\$1.25)	-0.3%
540	1860	600	3,000	\$206.20	\$145.99	\$85.76	\$437.95	\$204.71	\$145.99	\$85.76	\$436.46	(\$1.49)	-0.3%
900	3100	1000	5,000	\$338.61	\$243.37	\$142.94	\$724.92	\$336.13	\$243.37	\$142.94	\$722.44	(\$2.48)	-0.3%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIP UNIVERSAL SERVICE FEE.

231120160

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - WATER HEATER CONTROL - SCHEDULE 1W

ALL MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
100	\$6.91	\$4.87	\$2.86	\$14.64	\$7.01	\$4.87	\$2.86	\$14.74	\$0.10	0.7%
150	\$8.12	\$7.28	\$4.29	\$19.69	\$8.27	\$7.28	\$4.29	\$19.84	\$0.15	0.8%
200	\$9.33	\$9.75	\$5.72	\$24.80	\$9.54	\$9.75	\$5.72	\$25.01	\$0.21	0.8%
300	\$11.74	\$14.60	\$8.58	\$34.92	\$12.06	\$14.60	\$8.58	\$35.24	\$0.32	0.9%
500	\$16.58	\$24.33	\$14.29	\$55.20	\$17.11	\$24.33	\$14.29	\$55.73	\$0.53	1.0%
750	\$22.63	\$36.51	\$21.44	\$80.58	\$23.41	\$36.51	\$21.44	\$81.36	\$0.78	1.0%
1,000	\$28.67	\$48.69	\$28.59	\$105.95	\$29.72	\$48.69	\$28.59	\$107.00	\$1.05	1.0%
1,500	\$40.76	\$73.02	\$42.88	\$156.66	\$42.34	\$73.02	\$42.88	\$158.24	\$1.58	1.0%
2,000	\$52.85	\$97.30	\$57.17	\$207.32	\$54.95	\$97.30	\$57.17	\$209.42	\$2.10	1.0%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE



VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1EV

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
1,000	\$63.38	\$48.67	\$28.59	\$140.63	\$63.62	\$48.67	\$28.59	\$140.88	\$0.24	0.2%
2,000	\$119.17	\$97.33	\$57.17	\$273.68	\$119.66	\$97.33	\$57.17	\$274.16	\$0.48	0.2%

BASE MONTHS

KWH					BASE MONTHS				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
1,000	\$67.97	\$48.67	\$28.59	\$145.23	\$67.90	\$48.67	\$28.59	\$145.16	(\$0.07)	0.0%
2,000	\$128.38	\$97.33	\$57.17	\$282.87	\$128.23	\$97.33	\$57.17	\$282.73	(\$0.13)	0.0%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PRP UNIVERSAL SERVICE FEE.

**VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE DP-R  
SUMMER MONTHS**

KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
4.8	1,000	29%	\$72.85	\$48.67	\$28.59	\$150.10	\$72.41	\$48.67	\$28.59	\$149.67	(\$0.44)	-0.3%
7.2	1,000	19%	\$78.75	\$48.67	\$28.59	\$156.00	\$78.65	\$48.67	\$28.59	\$155.90	(\$0.10)	-0.1%
10.8	1,000	13%	\$87.59	\$48.67	\$28.59	\$164.85	\$88.00	\$48.67	\$28.59	\$165.26	\$0.41	0.2%
9.6	2,000	29%	\$138.11	\$97.33	\$57.17	\$292.62	\$137.24	\$97.33	\$57.17	\$291.74	(\$0.87)	-0.3%
14.4	2,000	19%	\$149.91	\$97.33	\$57.17	\$304.42	\$149.72	\$97.33	\$57.17	\$304.22	(\$0.20)	-0.1%
21.6	2,000	13%	\$167.81	\$97.33	\$57.17	\$322.11	\$168.43	\$97.33	\$57.17	\$322.93	\$0.82	0.3%

**BASE MONTHS**

KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
4.8	1,000	29%	\$55.21	\$48.67	\$28.59	\$132.46	\$55.58	\$48.67	\$28.59	\$132.84	\$0.38	0.3%
7.2	1,000	19%	\$61.11	\$48.67	\$28.59	\$138.36	\$61.82	\$48.67	\$28.59	\$139.08	\$0.72	0.5%
10.8	1,000	13%	\$69.95	\$48.67	\$28.59	\$147.21	\$71.18	\$48.67	\$28.59	\$148.43	\$1.22	0.8%
9.6	2,000	29%	\$102.83	\$97.33	\$57.17	\$257.34	\$103.59	\$97.33	\$57.17	\$258.09	\$0.75	0.3%
14.4	2,000	19%	\$114.63	\$97.33	\$57.17	\$269.13	\$116.06	\$97.33	\$57.17	\$270.56	\$1.43	0.5%
21.6	2,000	13%	\$132.33	\$97.33	\$57.17	\$286.83	\$134.77	\$97.33	\$57.17	\$289.28	\$2.45	0.9%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.

# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

\*\* REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - RESIDENTIAL - SCHEDULE EV

KWH	CONSUMPTION PERIOD	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
		BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
200	ON-PEAK	\$23.59	\$9.73	\$5.72	\$39.04	\$23.79	\$9.73	\$5.72	\$39.24	\$0.20	0.5%
200	OFF-PEAK	\$14.85	\$9.73	\$5.72	\$30.30	\$15.45	\$9.73	\$5.72	\$30.90	\$0.60	2.0%
200	SUPER OFF-PEAK	\$6.32	\$9.73	\$5.72	\$21.77	\$6.27	\$9.73	\$5.72	\$21.72	(\$0.05)	-0.2%
400	ON-PEAK	\$44.04	\$19.47	\$11.43	\$74.94	\$44.43	\$19.47	\$11.43	\$75.33	\$0.39	0.6%
400	OFF-PEAK	\$26.56	\$19.47	\$11.43	\$57.46	\$27.76	\$19.47	\$11.43	\$58.66	\$1.20	2.1%
400	SUPER OFF-PEAK	\$9.50	\$19.47	\$11.43	\$40.40	\$9.39	\$19.47	\$11.43	\$40.29	(\$0.11)	-0.3%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028567 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.

# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

# REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE GS-1

SUMMER MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
5	500	1	14%	\$39.27	\$18.56	\$14.29	\$72.14	\$38.84	\$18.58	\$14.29	\$71.71	(\$0.43)	-0.6%
	500	3	14%	\$43.81	\$18.58	\$14.29	\$76.68	\$43.50	\$18.58	\$14.29	\$76.37	(\$0.31)	-0.4%
	1,000	1	28%	\$65.48	\$37.18	\$28.59	\$131.25	\$64.28	\$37.18	\$28.59	\$130.05	(\$1.20)	-0.9%
	1,000	3	28%	\$70.02	\$37.18	\$28.59	\$135.79	\$68.94	\$37.18	\$28.59	\$134.71	(\$1.08)	-0.8%
	1,500	1	42%	\$92.29	\$55.74	\$42.88	\$190.91	\$90.51	\$55.74	\$42.88	\$189.13	(\$1.78)	-0.9%
	1,500	3	42%	\$96.83	\$55.74	\$42.88	\$195.45	\$95.17	\$55.74	\$42.88	\$193.79	(\$1.66)	-0.8%
	2,000	1	56%	\$121.46	\$74.31	\$57.17	\$252.94	\$119.89	\$74.31	\$57.17	\$251.37	(\$1.57)	-0.6%
	2,000	3	56%	\$126.00	\$74.31	\$57.17	\$257.48	\$124.55	\$74.31	\$57.17	\$256.03	(\$1.45)	-0.6%
15	1,500	1	14%	\$92.29	\$55.74	\$42.88	\$190.91	\$90.51	\$55.74	\$42.88	\$189.13	(\$1.78)	-0.9%
	1,500	3	14%	\$96.83	\$55.74	\$42.88	\$195.45	\$95.17	\$55.74	\$42.88	\$193.79	(\$1.66)	-0.8%
	3,000	1	28%	\$179.80	\$111.51	\$85.76	\$377.07	\$178.64	\$111.51	\$85.76	\$375.91	(\$1.16)	-0.3%
	3,000	3	28%	\$184.34	\$111.51	\$85.76	\$381.61	\$183.30	\$111.51	\$85.76	\$380.57	(\$1.04)	-0.3%
	4,500	1	42%	\$267.30	\$167.20	\$128.64	\$563.14	\$266.77	\$167.20	\$128.64	\$562.61	(\$0.53)	-0.1%
	4,500	3	42%	\$271.84	\$167.20	\$128.64	\$567.68	\$271.43	\$167.20	\$128.64	\$567.27	(\$0.41)	-0.1%
	6,000	1	56%	\$354.80	\$222.87	\$171.52	\$749.29	\$354.89	\$222.87	\$171.52	\$749.38	\$0.09	0.0%
	6,000	3	56%	\$359.34	\$222.87	\$171.52	\$753.83	\$359.65	\$222.87	\$171.52	\$754.04	\$0.21	0.0%
25	2,500	1	14%	\$150.63	\$92.91	\$71.47	\$315.01	\$149.28	\$92.91	\$71.47	\$313.64	(\$1.37)	-0.4%
	2,500	3	14%	\$155.17	\$92.91	\$71.47	\$319.55	\$153.92	\$92.91	\$71.47	\$318.30	(\$1.25)	-0.4%
	5,000	1	28%	\$296.47	\$185.87	\$142.94	\$625.28	\$296.14	\$185.87	\$142.94	\$624.95	(\$0.33)	-0.1%
	5,000	3	28%	\$301.01	\$185.87	\$142.94	\$629.82	\$300.80	\$185.87	\$142.94	\$629.61	(\$0.21)	0.0%
	7,500	1	42%	\$442.31	\$278.73	\$214.40	\$935.44	\$443.02	\$278.73	\$214.40	\$936.15	\$0.71	0.1%
	7,500	3	42%	\$446.85	\$278.73	\$214.40	\$939.98	\$447.68	\$278.73	\$214.40	\$940.81	\$0.83	0.1%
	10,000	1	56%	\$588.15	\$371.62	\$285.87	\$1,245.64	\$589.90	\$371.62	\$285.87	\$1,247.39	\$1.75	0.1%
	10,000	3	56%	\$592.69	\$371.62	\$285.87	\$1,250.18	\$594.56	\$371.62	\$285.87	\$1,252.05	\$1.87	0.1%

\* REFLECTS TOTAL FUEL LEVEL OF 30,028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.

# BASIC RATE INCLUDES BASE D, DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE GS-1

BASE MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				OTHER APPLICABLE			TOTAL BILL	OTHER APPLICABLE			TOTAL BILL		
				BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*		BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*			
5	500	1	14%	\$39.27	\$18.58	\$14.29	\$72.14	\$38.84	\$18.58	\$14.29	\$71.71	(\$0.43)	-0.6%
				\$43.81	\$18.58	\$14.29	\$76.68	\$43.50	\$18.58	\$14.29	\$76.37	(\$0.31)	-0.4%
	1,000	1	28%	\$65.48	\$37.18	\$28.59	\$131.25	\$64.28	\$37.18	\$28.59	\$130.05	(\$1.20)	-0.9%
				\$70.02	\$37.18	\$28.59	\$135.79	\$68.94	\$37.18	\$28.59	\$134.71	(\$1.08)	-0.8%
	1,500	1	42%	\$90.33	\$55.74	\$42.88	\$188.95	\$88.71	\$55.74	\$42.88	\$187.33	(\$1.62)	-0.9%
				\$94.87	\$55.74	\$42.88	\$193.49	\$93.37	\$55.74	\$42.88	\$191.99	(\$1.50)	-0.8%
	2,000	1	56%	\$109.69	\$74.31	\$57.17	\$241.17	\$109.05	\$74.31	\$57.17	\$240.53	(\$0.64)	-0.3%
				\$114.23	\$74.31	\$57.17	\$245.71	\$113.71	\$74.31	\$57.17	\$245.19	(\$0.52)	-0.2%
15	1,500	1	14%	\$90.33	\$55.74	\$42.88	\$188.95	\$88.71	\$55.74	\$42.88	\$187.33	(\$1.62)	-0.9%
				\$94.87	\$55.74	\$42.88	\$193.49	\$93.37	\$55.74	\$42.88	\$191.99	(\$1.50)	-0.8%
	3,000	1	28%	\$148.41	\$111.51	\$85.76	\$345.68	\$149.74	\$111.51	\$85.76	\$347.01	\$1.33	0.4%
				\$152.95	\$111.51	\$85.76	\$350.22	\$154.40	\$111.51	\$85.76	\$351.67	\$1.45	0.4%
	4,500	1	42%	\$206.49	\$167.20	\$128.64	\$502.33	\$210.77	\$167.20	\$128.64	\$506.81	\$4.28	0.9%
				\$211.03	\$167.20	\$128.64	\$506.87	\$215.43	\$167.20	\$128.64	\$511.27	\$4.40	0.9%
	6,000	1	56%	\$264.57	\$222.97	\$171.52	\$659.06	\$271.80	\$222.97	\$171.52	\$666.29	\$7.23	1.1%
				\$269.11	\$222.97	\$171.52	\$663.60	\$276.46	\$222.97	\$171.52	\$670.95	\$7.35	1.1%
25	2,500	1	14%	\$128.05	\$92.91	\$71.47	\$293.43	\$129.39	\$92.91	\$71.47	\$293.77	\$0.34	0.1%
				\$133.59	\$92.91	\$71.47	\$297.97	\$134.05	\$92.91	\$71.47	\$298.43	\$0.48	0.2%
	5,000	1	28%	\$225.85	\$185.87	\$142.94	\$554.66	\$231.11	\$185.87	\$142.94	\$559.82	\$5.26	0.9%
				\$230.39	\$185.87	\$142.94	\$559.20	\$235.77	\$185.87	\$142.94	\$564.58	\$5.38	1.0%
	7,500	1	42%	\$322.84	\$278.73	\$214.40	\$815.77	\$332.83	\$278.73	\$214.40	\$825.96	\$10.19	1.2%
				\$327.18	\$278.73	\$214.40	\$820.31	\$337.49	\$278.73	\$214.40	\$830.62	\$10.31	1.3%
	10,000	1	56%	\$419.44	\$371.62	\$285.87	\$1,076.93	\$434.55	\$371.62	\$285.87	\$1,092.04	\$15.11	1.4%
				\$423.98	\$371.62	\$285.87	\$1,081.47	\$439.21	\$371.62	\$285.87	\$1,096.70	\$15.23	1.4%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
# BASIC RATE INCLUDES BASE D, DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PPP UNIVERSAL SERVICE FEE.

ATTACHMENT B  
PAGE 12 OF 39

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - NONRESIDENTIAL - SCHEDULE DP-1  
SUMMER MONTHS

KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2004				TOTAL BILL	PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2005				DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE FEES, FEES AND CHARGES**	FUEL ADJUST*	TOTAL		BASIC RATE #	OTHER APPLICABLE FEES, FEES AND CHARGES**	FUEL ADJUST*	TOTAL		
2.3	1,000	00%	\$54.02	\$37.18	\$28.50	\$119.77	\$53.05	\$37.18	\$28.50	\$119.70	(\$0.07)	-0.1%	
3.7	1,000	36%	\$58.77	\$37.18	\$28.50	\$124.00	\$58.58	\$37.18	\$28.50	\$124.30	\$0.31	0.3%	
5.5	1,000	25%	\$63.73	\$37.18	\$28.50	\$129.40	\$64.52	\$37.18	\$28.50	\$130.27	\$0.80	0.6%	
6.9	1,000	17%	\$72.22	\$37.18	\$28.50	\$137.97	\$73.77	\$37.18	\$28.50	\$139.52	\$1.55	1.1%	
4.8	2,000	00%	\$84.09	\$74.37	\$57.17	\$215.63	\$84.37	\$74.37	\$57.17	\$216.31	(\$0.68)	-0.3%	
7.4	2,000	38%	\$103.44	\$74.37	\$57.17	\$234.98	\$103.70	\$74.37	\$57.17	\$235.20	\$0.22	0.1%	
11	2,000	25%	\$114.40	\$74.37	\$57.17	\$245.90	\$115.65	\$74.37	\$57.17	\$247.15	\$1.25	0.5%	
16.8	2,000	17%	\$131.08	\$74.37	\$57.17	\$262.60	\$134.15	\$74.37	\$57.17	\$263.64	\$1.04	0.4%	
6.9	3,000	00%	\$126.84	\$111.49	\$85.78	\$324.10	\$125.08	\$111.49	\$85.78	\$323.32	(\$0.78)	-0.2%	
11.1	3,000	08%	\$149.79	\$111.49	\$85.78	\$347.00	\$148.95	\$111.49	\$85.78	\$348.20	\$1.20	0.3%	
16.5	3,000	25%	\$165.08	\$111.49	\$85.78	\$362.30	\$164.70	\$111.49	\$85.78	\$364.00	\$1.70	0.5%	
24.0	3,000	17%	\$180.85	\$111.49	\$85.78	\$378.10	\$180.50	\$111.49	\$85.78	\$381.78	\$3.68	1.0%	
9.2	4,000	00%	\$176.93	\$148.65	\$114.25	\$439.80	\$176.64	\$148.65	\$114.25	\$438.54	(\$1.26)	-0.3%	
14.8	4,000	38%	\$183.91	\$148.65	\$114.25	\$446.80	\$184.54	\$148.65	\$114.25	\$447.30	\$0.50	0.1%	
22	4,000	25%	\$215.75	\$148.65	\$114.25	\$478.60	\$217.92	\$148.65	\$114.25	\$480.80	\$2.18	0.5%	
33.2	4,000	17%	\$249.72	\$148.65	\$114.25	\$512.60	\$254.01	\$148.65	\$114.25	\$517.91	\$5.31	1.0%	

KW	KWH	LOAD FACTOR	BASE MONTHS				TOTAL BILL	OTHER APPLICABLE FEES, FEES AND CHARGES**				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE FEES, FEES AND CHARGES**	FUEL ADJUST*	TOTAL		BASIC RATE #	OTHER APPLICABLE FEES, FEES AND CHARGES**	FUEL ADJUST*	TOTAL			
2.3	1,000	00%	\$40.36	\$37.18	\$28.50	\$106.00	\$48.00	\$37.18	\$28.50	\$114.70	(\$8.70)	-8.2%		
3.7	1,000	36%	\$53.01	\$37.18	\$28.50	\$119.30	\$53.03	\$37.18	\$28.50	\$119.30	(\$0.00)	0.0%		
5.5	1,000	25%	\$59.07	\$37.18	\$28.50	\$124.70	\$59.57	\$37.18	\$28.50	\$125.30	(\$0.60)	-0.5%		
6.9	1,000	17%	\$67.56	\$37.18	\$28.50	\$133.21	\$68.80	\$37.18	\$28.50	\$134.50	\$1.29	1.0%		
4.8	2,000	00%	\$85.88	\$74.37	\$57.17	\$217.40	\$84.47	\$74.37	\$57.17	\$216.10	(\$1.30)	-0.6%		
7.4	2,000	38%	\$104.17	\$74.37	\$57.17	\$235.70	\$104.30	\$74.37	\$57.17	\$236.20	(\$0.50)	-0.2%		
11.0	2,000	25%	\$115.09	\$74.37	\$57.17	\$246.60	\$115.78	\$74.37	\$57.17	\$247.30	(\$0.70)	-0.3%		
16.8	2,000	17%	\$132.06	\$74.37	\$57.17	\$263.57	\$134.25	\$74.37	\$57.17	\$265.75	\$2.18	0.8%		
6.9	3,000	00%	\$121.80	\$111.49	\$85.78	\$319.00	\$122.23	\$111.49	\$85.78	\$319.40	(\$0.40)	-0.1%		
11.1	3,000	08%	\$134.73	\$111.49	\$85.78	\$332.00	\$134.10	\$111.49	\$85.78	\$331.35	(\$0.65)	-0.2%		
16.5	3,000	25%	\$151.11	\$111.49	\$85.78	\$348.30	\$151.84	\$111.49	\$85.78	\$349.18	(\$0.88)	-0.3%		
24.0	3,000	17%	\$178.59	\$111.49	\$85.78	\$375.80	\$179.08	\$111.49	\$85.78	\$376.30	(\$0.50)	-0.1%		
9.2	4,000	00%	\$158.21	\$148.65	\$114.25	\$421.10	\$155.84	\$148.65	\$114.25	\$418.74	(\$2.36)	-0.6%		
14.8	4,000	38%	\$175.29	\$148.65	\$114.25	\$438.10	\$174.34	\$148.65	\$114.25	\$437.34	(\$0.76)	-0.2%		
22.0	4,000	25%	\$197.13	\$148.65	\$114.25	\$460.00	\$199.12	\$148.65	\$114.25	\$461.12	(\$1.12)	-0.2%		
33.2	4,000	17%	\$231.10	\$148.65	\$114.25	\$494.00	\$235.11	\$148.65	\$114.25	\$498.10	(\$4.10)	-0.8%		

\* REFLECTS TOTAL FUEL LEVEL OF \$0.0000 EFFECTIVE JULY 1, 2003 ON AN INTERIM BASIS  
 \*\* BASIC RATE INCLUDES BASE DISTRIBUTION, OIL/PROP, AND BASE TRANSMISSION RATES  
 \*\*\* REFLECTS CURRENT AND PENDING APPLICABLE NON-RATE FEES: PROPOSED DEFERRED FUEL COST CHARGE (DECOMMISSIONING), AND NON-UNIFORM SERVICE FEE

2021090

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE GS-2

SUMMER MONTHS

BILL KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
			OTHER APPLICABLE			TOTAL BILL	OTHER APPLICABLE			TOTAL BILL		
			BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*		BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*			
30	4,500	21%	\$353.87	\$185.81	\$128.64	\$668.32	\$354.83	\$185.81	\$128.64	\$669.28	\$0.96	0.1%
	9,000	42%	\$516.89	\$334.77	\$257.28	\$1,110.94	\$508.27	\$334.77	\$257.28	\$1,100.32	(\$10.62)	-1.0%
	15,000	69%	\$563.40	\$439.71	\$428.81	\$1,431.92	\$549.68	\$439.71	\$428.81	\$1,418.20	(\$13.72)	-1.0%
50	7,500	21%	\$573.07	\$309.73	\$214.40	\$1,097.20	\$572.79	\$309.73	\$214.40	\$1,098.92	(\$0.28)	0.0%
	15,000	42%	\$848.10	\$557.98	\$428.81	\$1,834.89	\$828.52	\$557.98	\$428.81	\$1,815.31	(\$19.58)	-1.1%
	25,000	69%	\$922.28	\$732.84	\$714.68	\$2,369.80	\$897.54	\$732.84	\$714.68	\$2,345.06	(\$24.74)	-1.0%
100	15,000	21%	\$1,121.08	\$619.48	\$428.81	\$2,169.37	\$1,117.69	\$619.48	\$428.81	\$2,165.98	(\$3.39)	-0.2%
	30,000	42%	\$1,671.13	\$1,115.88	\$857.61	\$3,644.62	\$1,629.16	\$1,115.88	\$857.61	\$3,602.65	(\$41.97)	-1.2%
	50,000	69%	\$1,819.50	\$1,485.65	\$1,429.35	\$4,714.50	\$1,767.20	\$1,465.65	\$1,429.35	\$4,662.20	(\$52.30)	-1.1%
150	22,500	21%	\$1,669.09	\$929.15	\$643.21	\$3,241.45	\$1,662.58	\$929.15	\$643.21	\$3,234.84	(\$6.61)	-0.2%
	45,000	42%	\$2,494.17	\$1,673.86	\$1,286.42	\$5,454.45	\$2,429.70	\$1,673.86	\$1,286.42	\$5,390.07	(\$64.38)	-1.2%
	75,000	69%	\$2,716.71	\$2,198.49	\$2,144.03	\$7,059.23	\$2,636.84	\$2,198.49	\$2,144.03	\$6,979.36	(\$79.87)	-1.1%
250	37,500	21%	\$2,765.11	\$1,548.58	\$1,072.01	\$5,385.70	\$2,752.38	\$1,548.58	\$1,072.01	\$5,372.97	(\$12.73)	-0.2%
	75,000	42%	\$4,140.24	\$2,789.74	\$2,144.03	\$9,074.01	\$4,031.05	\$2,789.74	\$2,144.03	\$8,964.82	(\$109.19)	-1.2%
	125,000	69%	\$4,511.14	\$3,664.14	\$3,573.38	\$11,748.66	\$4,376.14	\$3,664.14	\$3,573.38	\$11,613.68	(\$135.00)	-1.1%
450	87,500	21%	\$4,957.15	\$2,787.43	\$1,929.62	\$9,674.20	\$4,931.97	\$2,787.43	\$1,929.62	\$9,649.02	(\$25.18)	-0.3%
	135,000	42%	\$7,432.38	\$5,021.50	\$3,859.25	\$16,313.13	\$7,233.58	\$5,021.50	\$3,859.25	\$16,114.33	(\$198.80)	-1.2%
	225,000	69%	\$8,100.00	\$6,595.44	\$6,432.08	\$21,127.52	\$7,854.74	\$6,595.44	\$6,432.08	\$20,882.26	(\$245.26)	-1.2%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS  
# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE GS-2

BASE MONTHS

BILL KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
			OTHER APPLICABLE			TOTAL BILL	OTHER APPLICABLE			TOTAL BILL		
			BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*		BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*			
30	4,500	21%	\$331.48	\$185.81	\$128.64	\$645.93	\$333.89	\$185.81	\$128.64	\$648.34	\$2.41	0.4%
	9,000	42%	\$484.08	\$334.77	\$257.28	\$1,076.14	\$475.72	\$334.77	\$257.28	\$1,067.77	(\$8.37)	-0.8%
	15,000	69%	\$528.80	\$439.71	\$428.81	\$1,397.12	\$517.13	\$439.71	\$428.81	\$1,385.65	(\$11.47)	-0.8%
50	7,500	21%	\$535.76	\$309.73	\$214.40	\$1,059.89	\$537.88	\$309.73	\$214.40	\$1,062.02	\$2.13	0.2%
	15,000	42%	\$790.10	\$557.98	\$428.81	\$1,776.89	\$774.27	\$557.98	\$428.81	\$1,761.61	(\$15.83)	-0.9%
	25,000	69%	\$884.26	\$732.84	\$714.68	\$2,311.80	\$843.29	\$732.84	\$714.68	\$2,290.81	(\$20.99)	-0.9%
100	15,000	21%	\$1,046.48	\$619.48	\$428.81	\$2,094.75	\$1,047.89	\$619.48	\$428.81	\$2,096.18	\$1.43	0.1%
	30,000	42%	\$1,555.13	\$1,115.88	\$857.61	\$3,528.62	\$1,520.66	\$1,115.88	\$857.61	\$3,494.15	(\$34.47)	-1.0%
	50,000	69%	\$1,703.50	\$1,465.65	\$1,429.35	\$4,598.50	\$1,658.70	\$1,465.65	\$1,429.35	\$4,563.70	(\$34.80)	-1.0%
150	22,500	21%	\$1,557.15	\$929.15	\$643.21	\$3,129.51	\$1,557.89	\$929.15	\$643.21	\$3,130.25	\$0.74	0.0%
	45,000	42%	\$2,320.17	\$1,673.86	\$1,286.42	\$5,286.45	\$2,267.04	\$1,673.86	\$1,286.42	\$5,227.32	(\$53.13)	-1.0%
	75,000	69%	\$2,542.71	\$2,198.49	\$2,144.03	\$6,885.23	\$2,474.09	\$2,198.49	\$2,144.03	\$6,816.61	(\$68.62)	-1.0%
250	37,500	21%	\$2,578.55	\$1,548.58	\$1,072.01	\$5,199.14	\$2,577.89	\$1,548.58	\$1,072.01	\$5,198.48	(\$0.86)	0.0%
	75,000	42%	\$3,850.24	\$2,789.74	\$2,144.03	\$8,784.01	\$3,759.80	\$2,789.74	\$2,144.03	\$8,693.57	(\$90.44)	-1.0%
	125,000	69%	\$4,221.14	\$3,664.14	\$3,573.38	\$11,458.66	\$4,104.89	\$3,664.14	\$3,573.38	\$11,342.41	(\$116.25)	-1.0%
450	87,500	21%	\$4,621.34	\$2,787.43	\$1,929.62	\$9,338.39	\$4,617.89	\$2,787.43	\$1,929.62	\$9,334.94	(\$3.45)	0.0%
	135,000	42%	\$6,910.38	\$5,021.50	\$3,859.25	\$15,791.12	\$6,745.33	\$5,021.50	\$3,859.25	\$15,626.08	(\$165.05)	-1.0%
	225,000	69%	\$7,578.00	\$6,595.44	\$6,432.08	\$20,605.52	\$7,366.49	\$6,595.44	\$6,432.08	\$20,394.01	(\$211.51)	-1.0%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS  
# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE DP-2

SUMMER MONTHS

KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024			TOTAL BILL	PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025			DIFFERENCE	PERCENT DIFFERENCE	
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*		BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*			
38.7	15,000	57%	\$722.43	\$497.79	\$428.81	\$1,649.03	\$709.72	\$497.79	\$428.81	\$1,636.32	(\$12.71)	-0.8%
55.0	15,000	38%	\$752.08	\$497.79	\$428.81	\$1,678.68	\$741.12	\$497.79	\$428.81	\$1,667.72	(\$10.96)	-0.7%
82.5	15,000	25%	\$796.63	\$497.79	\$428.81	\$1,723.23	\$788.31	\$497.79	\$428.81	\$1,714.91	(\$8.31)	-0.5%
73.4	30,000	57%	\$1,375.01	\$995.58	\$857.61	\$3,228.20	\$1,344.12	\$995.58	\$857.61	\$3,197.31	(\$30.89)	-1.0%
110.0	30,000	38%	\$1,434.30	\$995.58	\$857.61	\$3,287.49	\$1,406.93	\$995.58	\$857.61	\$3,260.12	(\$27.36)	-0.8%
165.0	30,000	25%	\$1,523.40	\$995.58	\$857.61	\$3,376.59	\$1,501.31	\$995.58	\$857.61	\$3,354.50	(\$22.10)	-0.7%
148.8	60,000	57%	\$2,680.17	\$1,991.16	\$1,715.22	\$6,386.55	\$2,612.92	\$1,991.16	\$1,715.22	\$6,319.30	(\$67.25)	-1.1%
220.0	60,000	38%	\$2,708.78	\$1,991.16	\$1,715.22	\$6,505.14	\$2,738.53	\$1,991.16	\$1,715.22	\$6,444.91	(\$60.22)	-0.9%
330.0	60,000	25%	\$2,976.98	\$1,991.16	\$1,715.22	\$6,683.34	\$2,927.29	\$1,991.16	\$1,715.22	\$6,633.67	(\$49.66)	-0.7%

BASE MONTHS

KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024			TOTAL BILL	PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025			DIFFERENCE	PERCENT DIFFERENCE	
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*		BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*			
38.7	15,000	57%	\$601.88	\$497.79	\$428.81	\$1,528.46	\$588.09	\$497.79	\$428.81	\$1,512.69	(\$15.77)	-1.0%
55.0	15,000	38%	\$631.51	\$497.79	\$428.81	\$1,558.11	\$617.50	\$497.79	\$428.81	\$1,544.10	(\$14.01)	-0.9%
82.5	15,000	25%	\$676.06	\$497.79	\$428.81	\$1,602.66	\$664.89	\$497.79	\$428.81	\$1,591.29	(\$11.37)	-0.7%
73.4	30,000	57%	\$1,133.67	\$995.58	\$857.61	\$2,987.06	\$1,096.87	\$995.58	\$857.61	\$2,950.06	(\$37.01)	-1.2%
110.0	30,000	38%	\$1,193.17	\$995.58	\$857.61	\$3,048.36	\$1,159.87	\$995.58	\$857.61	\$3,012.88	(\$35.49)	-1.1%
165.0	30,000	25%	\$1,282.27	\$995.58	\$857.61	\$3,135.46	\$1,254.05	\$995.58	\$857.61	\$3,107.24	(\$28.21)	-0.9%
148.8	60,000	57%	\$2,197.90	\$1,991.16	\$1,715.22	\$5,904.28	\$2,118.42	\$1,991.16	\$1,715.22	\$5,824.80	(\$79.48)	-1.3%
220.0	60,000	38%	\$2,316.48	\$1,991.16	\$1,715.22	\$6,022.86	\$2,244.03	\$1,991.16	\$1,715.22	\$5,950.41	(\$72.46)	-1.2%
330.0	60,000	25%	\$2,494.68	\$1,991.16	\$1,715.22	\$6,201.06	\$2,432.79	\$1,991.16	\$1,715.22	\$6,139.17	(\$61.90)	-1.0%

\* REFLECTS TOTAL FUEL LEVEL OF 50,028917 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.

# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND RPP UNIVERSAL SERVICE FEE.



VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS FOR GS-2T CUSTOMERS

SUMMER MONTHS

BILL KW	45% ON-PK KWH	65% OFF-PK KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				OTHER APPLICABLE			TOTAL BILL	OTHER APPLICABLE			TOTAL BILL		
				BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*		BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*			
30	2,025 4,050 6,750	2,475 4,950 8,250	21% 42% 69%	\$417.26 \$480.11 \$563.60	\$206.56 \$335.49 \$440.43	\$128.64 \$257.28 \$428.81	\$752.46 \$1,072.88 \$1,433.14	\$414.01 \$472.64 \$550.79	\$206.56 \$335.49 \$440.43	\$128.64 \$257.28 \$428.81	\$749.21 \$1,065.41 \$1,420.03	(\$3.25) (\$7.47) (\$13.11)	-0.4% -0.7% -0.9%
50	3,375 6,750 11,250	4,125 8,250 13,750	21% 42% 69%	\$676.02 \$780.76 \$920.42	\$344.31 \$559.18 \$734.04	\$214.40 \$428.81 \$714.68	\$1,234.73 \$1,768.75 \$2,369.14	\$688.41 \$766.11 \$896.37	\$344.31 \$559.18 \$734.04	\$214.40 \$428.81 \$714.68	\$1,227.12 \$1,754.10 \$2,345.09	(\$7.61) (\$14.65) (\$24.05)	-0.6% -0.8% -1.0%
100	6,750 13,500 22,500	8,250 16,500 27,500	21% 42% 69%	\$1,322.91 \$1,532.39 \$1,811.70	\$688.63 \$1,118.28 \$1,468.05	\$428.81 \$857.61 \$1,429.35	\$2,440.35 \$3,508.28 \$4,709.10	\$1,304.41 \$1,499.79 \$1,760.31	\$688.63 \$1,118.28 \$1,468.05	\$428.81 \$857.61 \$1,429.35	\$2,421.85 \$3,475.68 \$4,657.71	(\$18.50) (\$32.60) (\$51.39)	-0.8% -0.9% -1.1%
150	10,125 20,250 33,750	12,375 24,750 41,250	21% 42% 69%	\$1,969.80 \$2,284.02 \$2,702.88	\$1,032.89 \$1,677.46 \$2,202.09	\$643.21 \$1,286.42 \$2,144.03	\$3,645.90 \$5,247.90 \$7,049.10	\$1,940.40 \$2,233.49 \$2,624.26	\$1,032.89 \$1,677.46 \$2,202.09	\$643.21 \$1,286.42 \$2,144.03	\$3,616.50 \$5,197.37 \$6,970.38	(\$29.40) (\$50.53) (\$78.72)	-0.8% -1.0% -1.1%
250	18,875 33,750 66,250	20,525 41,250 68,750	21% 42% 69%	\$3,263.58 \$3,787.28 \$4,486.56	\$1,721.49 \$2,795.74 \$3,670.14	\$1,072.01 \$2,144.03 \$3,573.38	\$8,057.08 \$8,727.05 \$11,729.07	\$3,212.38 \$3,700.86 \$4,352.14	\$1,721.49 \$2,795.74 \$3,670.14	\$1,072.01 \$2,144.03 \$3,573.38	\$8,005.88 \$8,640.63 \$11,696.66	(\$51.20) (\$86.42) (\$133.41)	-0.8% -1.0% -1.1%
450	30,375 60,750 101,250	37,125 74,250 123,750	21% 42% 69%	\$5,851.14 \$8,793.80 \$8,050.69	\$3,098.67 \$5,032.30 \$6,606.24	\$1,929.62 \$3,859.25 \$6,432.08	\$10,879.43 \$15,685.35 \$21,089.01	\$5,756.36 \$6,635.61 \$7,807.93	\$3,098.67 \$5,032.30 \$6,606.24	\$1,929.62 \$3,859.25 \$6,432.08	\$10,784.65 \$15,527.16 \$20,846.25	(\$94.78) (\$158.19) (\$242.76)	-0.9% -1.0% -1.2%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.038587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS FOR GS-2T CUSTOMERS

BASE MONTHS

BILL KW	50% ON-PK KWH	50% OFF-PK KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				OTHER APPLICABLE			TOTAL BILL	OTHER APPLICABLE			TOTAL BILL		
				BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*		BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*			
30	2,250 4,500 7,500	2,250 4,500 7,500	21% 42% 69%	\$353.77 \$419.32 \$506.73	\$206.56 \$335.49 \$440.43	\$128.64 \$257.28 \$428.81	\$688.97 \$1,012.09 \$1,375.97	\$354.63 \$415.78 \$497.32	\$206.56 \$335.49 \$440.43	\$128.64 \$257.28 \$428.81	\$689.83 \$1,008.55 \$1,366.56	\$0.86 (\$3.54) (\$9.41)	0.1% -0.3% -0.7%
50	3,750 7,500 12,500	3,750 7,500 12,500	21% 42% 69%	\$570.19 \$679.45 \$825.12	\$344.31 \$559.18 \$734.04	\$214.40 \$428.81 \$714.68	\$1,128.90 \$1,667.44 \$2,273.84	\$569.44 \$671.36 \$807.24	\$344.31 \$559.18 \$734.04	\$214.40 \$428.81 \$714.68	\$1,128.15 \$1,659.35 \$2,255.96	(\$0.75) (\$8.09) (\$17.88)	-0.1% -0.6% -0.8%
100	7,500 15,000 25,000	7,500 15,000 25,000	21% 42% 69%	\$1,111.25 \$1,329.76 \$1,621.11	\$688.63 \$1,118.28 \$1,468.05	\$428.81 \$857.61 \$1,429.35	\$2,228.69 \$3,305.65 \$4,518.51	\$1,106.46 \$1,310.30 \$1,582.08	\$688.63 \$1,118.28 \$1,468.05	\$428.81 \$857.61 \$1,429.35	\$2,223.90 \$3,286.19 \$4,479.48	(\$4.79) (\$19.46) (\$39.03)	-0.2% -0.6% -0.9%
150	11,250 22,500 37,500	11,250 22,500 37,500	21% 42% 69%	\$1,652.30 \$1,980.07 \$2,417.10	\$1,032.89 \$1,677.46 \$2,202.09	\$643.21 \$1,286.42 \$2,144.03	\$3,328.40 \$4,943.95 \$6,763.22	\$1,643.48 \$1,949.22 \$2,356.90	\$1,032.89 \$1,677.46 \$2,202.09	\$643.21 \$1,286.42 \$2,144.03	\$3,319.58 \$4,913.10 \$6,703.02	(\$8.82) (\$30.85) (\$60.20)	-0.3% -0.6% -0.9%
250	18,750 37,500 62,500	18,750 37,500 62,500	21% 42% 69%	\$2,734.41 \$3,280.70 \$4,009.07	\$1,721.49 \$2,795.74 \$3,670.14	\$1,072.01 \$2,144.03 \$3,573.38	\$6,527.91 \$8,220.47 \$11,252.59	\$2,717.50 \$3,227.10 \$3,906.54	\$1,721.49 \$2,795.74 \$3,670.14	\$1,072.01 \$2,144.03 \$3,573.38	\$6,511.00 \$8,166.87 \$11,150.06	(\$16.91) (\$53.60) (\$102.53)	-0.3% -0.7% -0.9%
450	33,750 67,500 112,500	33,750 67,500 112,500	21% 42% 69%	\$4,898.64 \$5,881.95 \$7,183.02	\$3,098.67 \$5,032.30 \$6,606.24	\$1,929.62 \$3,859.25 \$6,432.08	\$9,926.93 \$14,773.50 \$20,231.34	\$4,885.58 \$5,782.84 \$7,005.84	\$3,098.67 \$5,032.30 \$6,606.24	\$1,929.62 \$3,859.25 \$6,432.08	\$9,893.87 \$14,674.39 \$20,044.16	(\$33.06) (\$99.11) (\$187.18)	-0.3% -0.7% -0.9%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.038587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE GS-3  
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE

BILL KW	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024		PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2023				DIFFERENCE	PERCENT DIFFERENCE					
		ON-PEAK KWH	OFF-PEAK KWH	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	
500	28%	40,000	60,000	100,000	\$7,173.24	\$4,704.10	\$2,858.70	\$14,736.04	\$7,060.59	\$4,704.10	\$2,858.70	\$14,623.39	(\$112.65)	-0.8%
		60,000	40,000	100,000	\$7,199.00	\$4,704.10	\$2,858.70	\$14,759.80	\$7,083.93	\$4,704.10	\$2,858.70	\$14,648.73	(\$110.07)	-0.7%
	49%	70,000	105,000	175,000	\$7,389.48	\$5,635.31	\$5,002.73	\$18,027.52	\$7,300.58	\$5,635.31	\$5,002.73	\$17,938.62	(\$88.90)	-0.5%
		105,000	70,000	175,000	\$7,429.31	\$5,635.31	\$5,002.73	\$18,067.35	\$7,344.92	\$5,635.31	\$5,002.73	\$17,992.06	(\$74.29)	-0.4%
	69%	100,000	150,000	250,000	\$7,805.72	\$8,568.50	\$7,148.75	\$21,518.97	\$7,640.58	\$8,568.50	\$7,148.75	\$21,253.81	(\$265.16)	-1.2%
		150,000	100,000	250,000	\$7,662.62	\$8,568.50	\$7,148.75	\$21,375.87	\$7,603.91	\$8,568.50	\$7,148.75	\$21,317.16	(\$58.71)	-0.3%
1,000	28%	80,000	120,000	200,000	\$14,206.51	\$9,408.20	\$5,717.40	\$29,332.11	\$13,978.60	\$9,408.20	\$5,717.40	\$29,104.20	(\$227.91)	-0.8%
		120,000	80,000	200,000	\$14,267.03	\$9,408.20	\$5,717.40	\$29,377.63	\$14,029.78	\$9,408.20	\$5,717.40	\$29,158.88	(\$218.75)	-0.7%
	49%	140,000	210,000	350,000	\$14,638.89	\$11,270.60	\$10,005.45	\$35,915.04	\$14,458.57	\$11,270.60	\$10,005.45	\$35,734.62	(\$180.42)	-0.5%
		210,000	140,000	350,000	\$14,718.65	\$11,270.60	\$10,005.45	\$35,994.70	\$14,547.28	\$11,270.60	\$10,005.45	\$35,823.31	(\$171.39)	-0.5%
	69%	200,000	300,000	500,000	\$15,071.47	\$13,133.00	\$14,293.60	\$42,497.97	\$14,938.54	\$13,133.00	\$14,293.60	\$42,365.04	(\$132.93)	-0.3%
		300,000	200,000	500,000	\$15,188.27	\$13,133.00	\$14,293.60	\$42,611.77	\$15,065.24	\$13,133.00	\$14,293.60	\$42,491.74	(\$120.03)	-0.3%
5,000	28%	400,000	600,000	1,000,000	\$70,472.49	\$47,041.00	\$28,587.00	\$146,100.49	\$69,322.60	\$47,041.00	\$28,587.00	\$144,950.60	(\$1,149.89)	-0.8%
		600,000	400,000	1,000,000	\$70,700.09	\$47,041.00	\$28,587.00	\$146,328.09	\$69,573.90	\$47,041.00	\$28,587.00	\$145,203.90	(\$1,124.19)	-0.8%
	49%	700,000	1,050,000	1,750,000	\$72,634.89	\$58,353.00	\$50,027.25	\$179,015.14	\$71,722.35	\$58,353.00	\$50,027.25	\$178,102.60	(\$912.54)	-0.5%
		1,050,000	700,000	1,750,000	\$73,033.19	\$58,353.00	\$50,027.25	\$179,413.44	\$72,165.60	\$58,353.00	\$50,027.25	\$178,548.05	(\$865.39)	-0.5%
	69%	1,000,000	1,500,000	2,500,000	\$74,797.29	\$65,685.00	\$71,487.50	\$211,929.79	\$74,122.20	\$65,685.00	\$71,487.50	\$211,254.70	(\$675.09)	-0.3%
		1,500,000	1,000,000	2,500,000	\$76,368.29	\$65,685.00	\$71,487.50	\$212,498.79	\$74,765.70	\$65,685.00	\$71,487.50	\$211,888.20	(\$610.59)	-0.3%
10,000	28%	800,000	1,200,000	2,000,000	\$140,805.02	\$94,082.00	\$57,174.00	\$292,061.02	\$138,602.43	\$94,082.00	\$57,174.00	\$289,758.43	(\$2,302.59)	-0.8%
		1,200,000	800,000	2,000,000	\$141,260.22	\$94,082.00	\$57,174.00	\$292,516.22	\$139,009.23	\$94,082.00	\$57,174.00	\$290,263.23	(\$2,253.00)	-0.8%
	49%	1,400,000	2,100,000	3,500,000	\$145,129.82	\$112,708.00	\$100,054.50	\$357,890.32	\$143,302.13	\$112,708.00	\$100,054.50	\$355,082.63	(\$2,807.69)	-0.8%
		2,100,000	1,400,000	3,500,000	\$145,928.42	\$112,708.00	\$100,054.50	\$358,688.92	\$144,189.03	\$112,708.00	\$100,054.50	\$356,949.53	(\$1,739.39)	-0.5%
	69%	2,000,000	3,000,000	5,000,000	\$149,454.82	\$131,330.00	\$142,938.00	\$423,719.82	\$148,101.83	\$131,330.00	\$142,938.00	\$422,396.83	(\$1,323.00)	-0.3%
		3,000,000	2,000,000	5,000,000	\$150,692.82	\$131,330.00	\$142,938.00	\$424,957.82	\$149,368.83	\$131,330.00	\$142,938.00	\$423,633.83	(\$1,324.00)	-0.3%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028567 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PMP UNIVERSAL SERVICE FEE

**VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE GS-4  
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE  
PRIMARY SERVICE**

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
500	28%	40,000	60,000	\$6,025.44	\$5,000.00	\$2,858.70	\$14,784.74	\$6,973.72	\$5,000.00	\$2,858.70	\$14,833.02	\$48.28	0.3%
	28%	60,000	40,000	\$6,948.20	\$5,000.00	\$2,858.70	\$14,807.50	\$6,899.08	\$5,000.00	\$2,858.70	\$14,858.38	\$50.88	0.3%
	56%	80,000	120,000	\$7,213.66	\$6,195.70	\$5,717.40	\$19,126.76	\$7,294.40	\$6,195.70	\$5,717.40	\$19,207.50	\$80.74	0.4%
	56%	120,000	80,000	\$7,259.18	\$6,195.70	\$5,717.40	\$19,172.28	\$7,345.08	\$6,195.70	\$5,717.40	\$19,258.18	\$86.90	0.4%
	83%	120,000	180,000	\$7,501.88	\$7,390.80	\$8,578.10	\$23,468.78	\$7,615.08	\$7,390.80	\$8,578.10	\$23,581.88	\$113.20	0.5%
	83%	150,000	150,000	\$7,538.02	\$7,390.80	\$8,578.10	\$23,502.32	\$7,653.09	\$7,390.80	\$8,578.10	\$23,619.99	\$117.07	0.5%
5,000	28%	400,000	600,000	\$67,657.23	\$50,008.00	\$28,587.00	\$146,250.23	\$67,844.68	\$50,008.00	\$28,587.00	\$146,537.68	\$287.75	0.2%
	28%	600,000	400,000	\$67,884.83	\$50,008.00	\$28,587.00	\$146,477.83	\$68,188.38	\$50,008.00	\$28,587.00	\$146,781.28	\$303.55	0.2%
	56%	800,000	1,200,000	\$70,539.43	\$61,957.00	\$57,174.00	\$189,670.43	\$71,161.78	\$61,957.00	\$57,174.00	\$190,282.78	\$612.35	0.3%
	56%	1,200,000	800,000	\$70,994.63	\$61,957.00	\$57,174.00	\$190,125.33	\$71,659.58	\$61,957.00	\$57,174.00	\$190,789.58	\$663.95	0.3%
	83%	1,200,000	1,800,000	\$73,421.63	\$73,908.00	\$85,781.00	\$233,090.33	\$74,359.58	\$73,908.00	\$85,781.00	\$234,027.58	\$936.95	0.4%
	83%	1,500,000	1,500,000	\$73,763.03	\$73,908.00	\$85,781.00	\$233,432.33	\$74,739.68	\$73,908.00	\$85,781.00	\$234,467.68	\$936.65	0.4%
10,000	28%	800,000	1,200,000	\$133,862.03	\$100,012.00	\$57,174.00	\$290,738.33	\$133,830.88	\$100,012.00	\$57,174.00	\$291,018.88	\$278.83	0.1%
	28%	1,200,000	800,000	\$134,007.23	\$100,012.00	\$57,174.00	\$291,193.23	\$134,337.88	\$100,012.00	\$57,174.00	\$291,523.88	\$330.43	0.1%
	56%	1,600,000	2,400,000	\$139,318.43	\$123,914.00	\$114,348.00	\$377,578.43	\$140,244.48	\$123,914.00	\$114,348.00	\$378,506.48	\$928.05	0.2%
	56%	2,400,000	1,600,000	\$140,238.83	\$123,914.00	\$114,348.00	\$378,488.33	\$141,268.08	\$123,914.00	\$114,348.00	\$379,520.08	\$1,031.23	0.3%
	83%	2,400,000	3,600,000	\$145,080.83	\$147,818.00	\$171,522.00	\$464,418.33	\$148,858.08	\$147,818.00	\$171,522.00	\$465,996.08	\$1,577.23	0.3%
	83%	3,000,000	3,000,000	\$145,763.63	\$147,818.00	\$171,522.00	\$465,101.33	\$147,418.28	\$147,818.00	\$171,522.00	\$466,758.28	\$1,654.63	0.4%
30,000	28%	2,400,000	3,600,000	\$397,131.02	\$300,038.00	\$171,522.00	\$868,689.32	\$397,374.12	\$300,038.00	\$171,522.00	\$869,932.12	\$243.10	0.0%
	28%	3,600,000	2,400,000	\$398,498.62	\$300,038.00	\$171,522.00	\$870,054.32	\$398,894.62	\$300,038.00	\$171,522.00	\$871,452.62	\$397.00	0.0%
	56%	4,800,000	7,200,000	\$414,424.22	\$371,742.00	\$343,044.00	\$1,129,210.22	\$416,814.62	\$371,742.00	\$343,044.00	\$1,131,400.62	\$2,190.70	0.2%
	56%	7,200,000	4,800,000	\$417,155.42	\$371,742.00	\$343,044.00	\$1,131,941.42	\$418,655.72	\$371,742.00	\$343,044.00	\$1,134,441.72	\$2,500.30	0.2%
	83%	7,200,000	10,800,000	\$431,717.42	\$443,448.00	\$514,668.00	\$1,389,731.42	\$435,655.72	\$443,448.00	\$514,668.00	\$1,393,869.72	\$4,138.30	0.3%
	83%	9,000,000	9,000,000	\$433,786.82	\$443,448.00	\$514,668.00	\$1,391,779.32	\$438,136.32	\$443,448.00	\$514,668.00	\$1,396,150.32	\$4,370.60	0.3%

\* REFLECTS TOTAL FUEL LEVEL OF 0.028587 EFFECTIVE JULY 1, 2023 ON AN ANNUAL BASIS.  
 # BASIC RATE INCLUDES BASE DIS TRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PEP UNIPERSONAL SERVICE FEE.  
 & ON-PEAK KWH SET AT MAXIMUM LEVEL THAT COULD BE CONSUMED IN A BASE MONTH ASSUMING A 100% ON-PEAK LOAD FACTOR FOR 30 DAYS.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE GS-4  
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE  
TRANSMISSION SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
500	28%	40,000	60,000	\$6,122.44	\$4,781.10	\$2,858.70	\$13,762.24	\$8,083.72	\$4,781.10	\$2,858.70	\$13,703.52	(\$58.72)	-0.3%
	28%	60,000	40,000	\$8,145.20	\$4,781.10	\$2,858.70	\$13,765.30	\$8,109.08	\$4,781.10	\$2,858.70	\$13,728.88	(\$36.44)	-0.3%
	56%	60,000	120,000	\$8,410.68	\$5,958.20	\$5,717.40	\$19,086.28	\$8,404.40	\$5,958.20	\$5,717.40	\$18,078.00	(\$98.28)	0.0%
	56%	120,000	80,000	\$8,456.18	\$5,958.20	\$5,717.40	\$19,129.78	\$8,455.08	\$5,958.20	\$5,717.40	\$18,128.68	(\$1.10)	0.0%
	83%	120,000	180,000	\$8,698.88	\$7,151.30	\$8,578.10	\$22,428.28	\$8,725.08	\$7,151.30	\$8,578.10	\$22,452.48	\$26.20	0.1%
83%	150,000	150,000	\$8,733.02	\$7,151.30	\$8,578.10	\$22,460.42	\$8,783.08	\$7,151.30	\$8,578.10	\$22,490.48	\$30.07	0.1%	
5,000	28%	400,000	600,000	\$59,827.23	\$47,811.00	\$28,587.00	\$136,825.23	\$59,044.98	\$47,811.00	\$28,587.00	\$135,242.98	(\$582.25)	-0.4%
	28%	600,000	400,000	\$59,854.83	\$47,811.00	\$28,587.00	\$138,052.83	\$59,268.38	\$47,811.00	\$28,587.00	\$135,496.38	(\$256.45)	-0.4%
	56%	800,000	1,200,000	\$82,509.43	\$59,562.00	\$57,174.00	\$179,245.43	\$82,251.78	\$59,562.00	\$57,174.00	\$178,987.78	(\$257.65)	-0.1%
	56%	1,200,000	800,000	\$82,964.63	\$59,562.00	\$57,174.00	\$179,700.33	\$82,768.58	\$59,562.00	\$57,174.00	\$179,494.58	(\$208.05)	-0.1%
	83%	1,200,000	1,800,000	\$85,361.83	\$71,513.00	\$85,781.00	\$222,866.53	\$85,458.68	\$71,513.00	\$85,781.00	\$222,732.68	\$128.85	0.0%
83%	1,500,000	1,500,000	\$85,733.03	\$71,513.00	\$85,781.00	\$223,007.33	\$85,838.88	\$71,513.00	\$85,781.00	\$223,112.68	\$105.65	0.0%	
10,000	28%	800,000	1,200,000	\$119,077.03	\$95,222.00	\$57,174.00	\$271,473.33	\$117,890.68	\$95,222.00	\$57,174.00	\$270,288.68	(\$1,186.17)	-0.4%
	28%	1,200,000	800,000	\$119,532.23	\$95,222.00	\$57,174.00	\$271,928.23	\$118,397.68	\$95,222.00	\$57,174.00	\$270,793.68	(\$1,134.67)	-0.4%
	56%	1,800,000	2,400,000	\$124,841.43	\$119,124.00	\$114,348.00	\$358,313.43	\$124,304.48	\$119,124.00	\$114,348.00	\$357,778.48	(\$536.97)	-0.1%
	56%	2,400,000	1,800,000	\$125,751.83	\$119,124.00	\$114,348.00	\$359,223.83	\$125,318.08	\$119,124.00	\$114,348.00	\$358,790.08	(\$433.77)	-0.1%
	83%	2,400,000	3,600,000	\$130,605.83	\$143,028.00	\$171,822.00	\$445,455.83	\$130,718.08	\$143,028.00	\$171,822.00	\$445,268.08	\$187.75	0.0%
83%	3,000,000	3,000,000	\$131,268.63	\$143,028.00	\$171,822.00	\$445,838.63	\$131,478.28	\$143,028.00	\$171,822.00	\$446,028.28	\$189.65	0.0%	
30,000	28%	2,400,000	3,600,000	\$358,878.02	\$285,668.00	\$171,822.00	\$814,084.32	\$353,274.12	\$285,668.00	\$171,822.00	\$810,462.12	(\$3,601.90)	-0.4%
	28%	3,600,000	2,400,000	\$358,241.62	\$285,668.00	\$171,822.00	\$815,429.82	\$354,784.92	\$285,668.00	\$171,822.00	\$811,962.62	(\$3,447.10)	-0.4%
	56%	4,800,000	7,200,000	\$374,169.22	\$357,372.00	\$343,044.00	\$1,074,885.22	\$372,614.62	\$357,372.00	\$343,044.00	\$1,072,930.62	(\$1,854.30)	-0.2%
	56%	7,200,000	4,800,000	\$376,900.42	\$357,372.00	\$343,044.00	\$1,077,316.42	\$376,555.72	\$357,372.00	\$343,044.00	\$1,075,971.72	(\$1,344.70)	-0.1%
	83%	7,200,000	10,800,000	\$391,462.42	\$429,078.00	\$514,568.00	\$1,335,108.42	\$391,765.72	\$429,078.00	\$514,568.00	\$1,335,390.72	\$283.30	0.0%
83%	9,000,000	9,000,000	\$393,516.82	\$429,078.00	\$514,568.00	\$1,337,154.82	\$394,039.32	\$429,078.00	\$514,568.00	\$1,337,680.32	\$525.50	0.0%	

\* REFLECTS TOTAL FUEL LEVEL OF 30 DPM81 EFFECTIVE JULY 1, 2023 ON AN INTERNAL BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REAL TIME CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PEP UNIVERSAL SERVICE FEE  
 & ON PEAK KWH SET AT MAXIMUM LEVEL THAT COULD BE CONCLUDED IN A ONE MONTH ASSUMING A 100% ON PEAK LOAD FACTOR FOR 30 DAYS.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE MBR-S AND SCR-S  
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024			PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025			DIFFERENCE	PERCENT DIFFERENCE		
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#			FUEL RIDER A*	TOTAL BILL
500	28%	40,000	60,000	##	\$8,034.74	\$5,817.50		\$11,852.24	\$5,922.09	\$5,817.50	\$11,739.59	(\$112.65)	-1.0%
	28%	60,000	40,000	###	\$6,057.50	\$5,817.50		\$11,875.00	\$5,947.43	\$5,817.50	\$11,764.93	(\$110.07)	-0.9%
	49%	70,000	105,000	###	\$6,250.98	\$6,768.56		\$13,017.54	\$6,162.08	\$6,768.56	\$12,928.64	(\$88.90)	-0.7%
	49%	105,000	70,000	###	\$6,260.81	\$6,768.56		\$13,027.37	\$6,206.42	\$6,768.56	\$12,972.98	(\$54.39)	-0.4%
	69%	100,000	150,000	###	\$6,467.22	\$7,715.60		\$14,182.82	\$6,402.06	\$7,715.60	\$14,117.66	(\$65.16)	-0.5%
	69%	150,000	100,000	###	\$6,524.12	\$7,715.60		\$14,239.72	\$6,465.41	\$7,715.60	\$14,181.01	(\$58.71)	-0.4%
1,000	28%	80,000	120,000	###	\$11,829.51	\$11,635.00		\$23,464.51	\$11,701.60	\$11,635.00	\$23,336.60	(\$127.91)	-1.0%
	28%	120,000	80,000	###	\$11,975.03	\$11,635.00		\$23,610.03	\$11,752.28	\$11,635.00	\$23,387.28	(\$222.75)	-0.9%
	49%	140,000	210,000	###	\$12,361.99	\$13,533.10		\$25,895.09	\$12,181.57	\$13,533.10	\$25,714.67	(\$180.42)	-0.7%
	49%	210,000	140,000	###	\$12,441.65	\$13,533.10		\$25,974.75	\$12,270.26	\$13,533.10	\$25,803.36	(\$171.39)	-0.7%
	69%	200,000	300,000	###	\$12,794.47	\$15,431.20		\$28,225.67	\$12,661.54	\$15,431.20	\$28,092.74	(\$132.93)	-0.5%
	69%	300,000	200,000	###	\$12,808.27	\$15,431.20		\$28,239.47	\$12,768.24	\$15,431.20	\$28,219.44	(\$20.03)	-0.4%
5,000	28%	400,000	600,000	###	\$56,087.49	\$58,175.00		\$117,262.49	\$57,937.60	\$58,175.00	\$116,112.50	(\$1,149.99)	-1.0%
	28%	600,000	400,000	###	\$39,315.09	\$58,175.00		\$117,490.09	\$58,190.90	\$58,175.00	\$116,365.90	(\$1,124.19)	-1.0%
	49%	700,000	1,050,000	###	\$61,249.89	\$67,665.50		\$128,915.39	\$60,337.35	\$67,665.50	\$128,002.85	(\$912.54)	-0.7%
	49%	1,050,000	700,000	###	\$61,848.19	\$67,665.50		\$129,513.69	\$60,780.60	\$67,665.50	\$128,446.30	(\$867.39)	-0.7%
	69%	1,000,000	1,500,000	###	\$63,412.29	\$77,156.00		\$140,568.29	\$62,737.20	\$77,156.00	\$139,893.20	(\$675.09)	-0.5%
	69%	1,500,000	1,000,000	###	\$63,961.29	\$77,156.00		\$141,117.29	\$63,370.70	\$77,156.00	\$140,526.70	(\$590.59)	-0.4%
10,000	28%	800,000	1,200,000	###	\$118,035.02	\$118,350.00		\$234,385.02	\$115,732.43	\$118,350.00	\$232,082.43	(\$2,302.59)	-1.0%
	28%	1,200,000	800,000	###	\$118,490.22	\$118,350.00		\$234,840.22	\$116,239.23	\$118,350.00	\$232,589.23	(\$2,250.99)	-1.0%
	49%	1,400,000	2,100,000	###	\$122,359.82	\$135,331.00		\$257,690.82	\$120,532.13	\$135,331.00	\$255,863.13	(\$1,827.69)	-0.7%
	49%	2,100,000	1,400,000	###	\$123,156.42	\$135,331.00		\$258,487.42	\$121,419.03	\$135,331.00	\$256,750.03	(\$1,737.39)	-0.7%
	69%	2,000,000	3,000,000	###	\$126,684.62	\$154,312.00		\$280,996.62	\$125,331.63	\$154,312.00	\$279,643.63	(\$1,352.99)	-0.5%
	69%	3,000,000	2,000,000	###	\$127,822.62	\$154,312.00		\$282,134.62	\$126,598.63	\$154,312.00	\$280,910.63	(\$1,223.99)	-0.4%

\* FUEL NOT INCLUDED  
 # BASIC RATE INCLUDES BASE DISTRIBUTION AND GENERATION RATES. ALL TRANSMISSION SERVICE COSTS RECOVERED THROUGH RIDER T1.  
 ### REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PPP UNIVERSAL SERVICE FEE

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE MBR-PT AND SCR-PT  
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE  
PRIMARY SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024			PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025			DIFFERENCE	PERCENT DIFFERENCE		
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#			FUEL RIDER A*	TOTAL BILL
500	28%	40,000	60,000	\$5,739.94	\$5,774.40		\$11,514.34	\$5,760.22	\$5,774.40		\$11,562.62	\$48.28	0.4%
	28%	60,000	40,000	\$5,762.70	\$5,774.40		\$11,537.10	\$5,813.56	\$5,774.40		\$11,587.96	\$50.86	0.4%
	56%	80,000	120,000	\$6,029.16	\$6,993.30		\$13,022.46	\$6,108.90	\$6,993.30		\$13,102.20	\$80.74	0.6%
	56%	120,000	80,000	\$6,073.06	\$6,993.30		\$13,066.36	\$6,159.56	\$6,993.30		\$13,152.86	\$86.50	0.7%
	83%	120,000	180,000	\$8,318.38	\$8,212.20		\$16,530.58	\$6,429.68	\$8,212.20		\$14,641.78	\$119.20	0.8%
	83%	150,000	150,000	\$8,350.52	\$8,212.20		\$16,562.72	\$6,487.68	\$8,212.20		\$14,679.78	\$117.07	0.8%
5,000	28%	400,000	600,000	\$55,802.23	\$57,744.00		\$113,546.23	\$56,059.98	\$57,744.00		\$113,853.98	\$307.75	0.3%
	28%	600,000	400,000	\$56,029.83	\$57,744.00		\$113,773.83	\$56,343.38	\$57,744.00		\$114,087.38	\$313.55	0.3%
	56%	800,000	1,200,000	\$58,084.43	\$69,933.00		\$128,017.43	\$59,296.78	\$69,933.00		\$129,229.78	\$212.35	-0.6%
	56%	1,200,000	800,000	\$59,139.63	\$69,933.00		\$129,072.63	\$59,803.58	\$69,933.00		\$129,736.58	\$663.95	0.6%
	83%	1,200,000	1,800,000	\$81,568.63	\$82,122.00		\$163,690.63	\$82,503.58	\$82,122.00		\$164,625.58	\$934.95	0.7%
	83%	1,500,000	1,500,000	\$81,908.03	\$82,122.00		\$164,030.03	\$82,843.88	\$82,122.00		\$164,965.88	\$937.85	0.7%
10,000	28%	800,000	1,200,000	\$109,842.03	\$115,488.00		\$225,330.03	\$110,120.88	\$115,488.00		\$225,608.88	\$278.85	0.1%
	28%	1,200,000	800,000	\$110,297.23	\$115,488.00		\$225,785.23	\$110,627.68	\$115,488.00		\$226,115.68	\$330.43	0.1%
	56%	1,800,000	2,400,000	\$115,806.43	\$139,868.00		\$255,674.43	\$118,634.46	\$139,868.00		\$258,502.46	\$288.03	0.1%
	56%	2,400,000	1,800,000	\$116,518.83	\$139,868.00		\$256,386.83	\$117,548.06	\$139,868.00		\$257,416.06	\$1,031.23	0.4%
	83%	2,400,000	3,600,000	\$121,370.63	\$164,244.00		\$285,614.63	\$122,948.06	\$164,244.00		\$287,192.06	\$1,577.23	0.6%
	83%	3,000,000	3,000,000	\$122,053.83	\$164,244.00		\$286,297.83	\$123,709.26	\$164,244.00		\$287,953.26	\$1,654.03	0.6%
30,000	28%	2,400,000	3,600,000	\$328,001.02	\$348,484.00		\$676,485.02	\$328,244.12	\$348,484.00		\$676,728.12	\$243.10	0.0%
	28%	3,600,000	2,400,000	\$327,368.82	\$348,484.00		\$675,852.82	\$327,764.52	\$348,484.00		\$676,248.52	\$385.70	0.1%
	56%	4,800,000	7,200,000	\$343,294.22	\$419,598.00		\$762,892.22	\$345,484.82	\$419,598.00		\$765,082.82	\$2,188.60	0.3%
	56%	7,200,000	4,800,000	\$348,025.42	\$419,598.00		\$767,623.42	\$348,525.72	\$419,598.00		\$768,123.72	\$2,500.30	0.3%
	83%	7,200,000	12,800,000	\$360,587.42	\$492,732.00		\$853,319.42	\$364,725.72	\$492,732.00		\$857,457.72	\$4,138.30	0.5%
	83%	9,000,000	9,000,000	\$362,835.82	\$492,732.00		\$855,567.82	\$367,006.32	\$492,732.00		\$857,738.32	\$4,370.50	0.5%

\* FUEL NOT INCLUDED  
# BASIC RATE INCLUDES BASE DISTRIBUTION AND GENERATION RATES. ALL TRANSMISSION SERVICE COSTS RECOVERED THROUGH RIDER T1  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND FPP UNIVERSAL SERVICE FEE.  
& ON PEAK KWH SET AT MAXIMUM LEVEL, THAT COULD BE CONSUMED IN A BASE MONTH ASSUMING A 100% ON-PEAK LOAD FACTOR FOR 30 DAYS

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SCHEDULE MBR-PT AND SCR-PT  
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE  
TRANSMISSION SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
500	20%	40,000	60,000	\$4,957.44	\$5,515.50		\$10,482.94	\$4,929.72	\$5,515.50		\$10,444.22	(\$38.72)	-0.4%
	20%	60,000	40,000	\$4,990.20	\$5,515.50		\$10,505.70	\$4,954.00	\$5,515.50		\$10,469.50	(\$36.14)	-0.3%
	50%	60,000	120,000	\$5,255.68	\$6,734.40		\$11,990.08	\$6,249.40	\$6,734.40		\$11,983.80	(\$6.28)	-0.1%
	50%	120,000	60,000	\$5,301.18	\$6,734.40		\$12,035.58	\$5,300.08	\$6,734.40		\$12,034.48	(\$1.10)	0.0%
	85%	120,000	180,000	\$6,543.88	\$7,953.30		\$13,497.18	\$5,670.08	\$7,953.30		\$13,623.38	\$28.20	0.2%
	85%	150,000	150,000	\$6,578.02	\$7,953.30		\$13,531.32	\$5,608.09	\$7,953.30		\$13,561.39	\$30.07	0.2%
5,000	20%	400,000	600,000	\$48,077.23	\$55,155.00		\$103,232.23	\$47,494.89	\$55,155.00		\$102,649.89	(\$582.26)	-0.6%
	20%	600,000	400,000	\$48,304.83	\$55,155.00		\$103,459.83	\$47,748.39	\$55,155.00		\$102,903.38	(\$556.45)	-0.5%
	50%	800,000	1,200,000	\$50,959.43	\$67,344.00		\$118,303.43	\$50,701.78	\$67,344.00		\$118,045.78	(\$257.65)	-0.2%
	50%	1,200,000	800,000	\$51,414.63	\$67,344.00		\$118,758.63	\$51,209.59	\$67,344.00		\$118,552.59	(\$206.05)	-0.2%
	85%	1,200,000	1,800,000	\$53,841.83	\$79,533.00		\$133,374.83	\$53,908.58	\$79,533.00		\$133,441.58	\$66.75	0.1%
	85%	1,500,000	1,500,000	\$54,183.03	\$79,533.00		\$133,716.03	\$54,288.68	\$79,533.00		\$133,821.68	\$105.65	0.1%
10,000	20%	800,000	1,200,000	\$95,977.03	\$110,310.00		\$206,287.03	\$94,790.86	\$110,310.00		\$205,100.86	(\$1,186.17)	-0.6%
	20%	1,200,000	800,000	\$96,432.23	\$110,310.00		\$206,742.23	\$95,297.66	\$110,310.00		\$205,607.66	(\$1,134.57)	-0.5%
	50%	1,800,000	2,400,000	\$101,741.43	\$134,688.00		\$236,429.43	\$101,204.46	\$134,688.00		\$235,892.46	(\$536.97)	-0.2%
	50%	2,400,000	1,800,000	\$102,651.83	\$134,688.00		\$237,339.83	\$102,218.06	\$134,688.00		\$236,906.06	(\$433.77)	-0.2%
	85%	2,400,000	3,600,000	\$107,505.83	\$159,066.00		\$266,571.83	\$107,618.06	\$159,066.00		\$266,684.06	\$112.23	0.0%
	85%	3,000,000	3,000,000	\$108,188.63	\$159,066.00		\$267,254.63	\$108,378.26	\$159,066.00		\$267,444.26	\$189.63	0.1%
30,000	20%	2,400,000	3,600,000	\$287,576.02	\$330,930.00		\$618,506.02	\$285,974.12	\$330,930.00		\$616,904.12	(\$1,601.90)	-0.6%
	20%	3,600,000	2,400,000	\$288,941.82	\$330,930.00		\$619,871.82	\$285,494.82	\$330,930.00		\$616,424.82	(\$3,447.00)	-0.6%
	50%	4,800,000	7,200,000	\$304,869.22	\$404,064.00		\$708,933.22	\$303,214.92	\$404,064.00		\$707,278.92	(\$1,654.30)	-0.2%
	50%	7,200,000	4,800,000	\$307,800.42	\$404,064.00		\$711,864.42	\$308,255.72	\$404,064.00		\$710,319.72	(\$1,544.70)	-0.2%
	85%	7,200,000	10,800,000	\$322,162.42	\$477,198.00		\$799,360.42	\$322,456.72	\$477,198.00		\$799,653.72	\$293.30	0.0%
	85%	9,000,000	9,000,000	\$324,210.82	\$477,198.00		\$801,408.82	\$324,738.32	\$477,198.00		\$801,934.32	\$525.50	0.1%

\* FUEL NOT INCLUDED  
 # BASIC RATE INCLUDES BASE DISTRIBUTION AND GENERATION RATES. ALL TRANSMISSION SERVICE COSTS RECOVERED THROUGH RIDER T1.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PRP UNIVERSAL SERVICE FEE  
 & ON PEAK KWH GET AT MAXIMUM LEVEL THAT COULD BE CONCLUDED IN A DATE MONTH ADEUMING A 100% ON PEAK LOAD FACTOR FOR 30 DAYS.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SMALL GENERAL SERVICE - SCHEDULE 5  
(CLOSED)

ALL MONTHS

BILL KW	LOAD KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
5	500	14%	\$47.38	\$16.63	\$14.29	\$78.28	\$47.85	\$16.63	\$14.29	\$78.77	\$0.49	0.6%
	1,000	28%	\$80.05	\$33.28	\$28.59	\$141.92	\$79.35	\$33.28	\$28.69	\$141.22	(\$0.70)	-0.5%
	1,500	42%	\$112.73	\$49.86	\$42.88	\$205.47	\$110.86	\$49.86	\$42.88	\$203.60	(\$1.87)	-0.9%
	2,000	56%	\$145.41	\$66.49	\$57.17	\$269.07	\$142.37	\$66.49	\$57.17	\$268.03	(\$3.04)	-1.1%
15	1,500	14%	\$112.73	\$49.86	\$42.88	\$205.47	\$110.86	\$49.86	\$42.88	\$203.60	(\$1.87)	-0.9%
	3,000	28%	\$210.78	\$99.76	\$85.76	\$396.30	\$205.38	\$99.76	\$85.76	\$390.90	(\$5.40)	-1.4%
	4,500	42%	\$297.91	\$149.61	\$128.64	\$576.16	\$289.54	\$149.61	\$128.64	\$567.79	(\$8.37)	-1.5%
	6,000	56%	\$363.24	\$199.48	\$171.52	\$734.24	\$352.95	\$199.48	\$171.52	\$723.95	(\$10.29)	-1.4%
30	3,000	14%	\$210.78	\$99.76	\$85.76	\$396.30	\$205.38	\$99.76	\$85.76	\$390.90	(\$5.40)	-1.4%
	6,000	28%	\$406.88	\$199.48	\$171.52	\$777.88	\$394.42	\$199.48	\$171.52	\$769.42	(\$12.46)	-1.6%
	9,000	42%	\$559.34	\$299.22	\$257.28	\$1,115.84	\$641.99	\$299.22	\$257.28	\$1,098.49	(\$17.35)	-1.6%
	12,000	56%	\$689.98	\$398.95	\$343.04	\$1,431.97	\$668.82	\$398.95	\$343.04	\$1,410.81	(\$21.16)	-1.5%
50	5,000	14%	\$341.51	\$166.29	\$142.94	\$650.74	\$331.41	\$166.29	\$142.94	\$640.64	(\$10.10)	-1.6%
	10,000	28%	\$646.52	\$332.46	\$285.87	\$1,264.85	\$625.75	\$332.46	\$285.87	\$1,244.08	(\$20.77)	-1.6%
	15,000	42%	\$864.28	\$498.75	\$428.81	\$1,791.82	\$837.12	\$498.75	\$428.81	\$1,764.68	(\$27.14)	-1.5%
	20,000	56%	\$1,082.00	\$664.92	\$571.74	\$2,318.66	\$1,048.50	\$664.92	\$571.74	\$2,285.18	(\$33.50)	-1.4%
100	10,000	14%	\$668.34	\$332.46	\$285.87	\$1,288.67	\$646.48	\$332.46	\$285.87	\$1,264.81	(\$21.86)	-1.7%
	20,000	28%	\$1,191.09	\$664.92	\$571.74	\$2,427.75	\$1,152.19	\$664.92	\$571.74	\$2,388.85	(\$38.90)	-1.6%
	30,000	42%	\$1,626.57	\$997.38	\$857.61	\$3,481.56	\$1,574.94	\$997.38	\$857.61	\$3,429.93	(\$51.63)	-1.5%
	40,000	56%	\$2,062.05	\$1,329.84	\$1,143.48	\$4,535.37	\$1,997.89	\$1,329.84	\$1,143.48	\$4,471.01	(\$64.36)	-1.4%

\* REFLECTS TOTAL FUEL LEVEL OF 10.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.

# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

# REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PPP UNIVERSAL SERVICE FEE.



231120160

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - CHURCH AND SYNAGOGUE - SCHEDULE 5C

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
1,500	\$111.64	\$67.00	\$42.88	\$221.52	\$110.24	\$67.00	\$42.88	\$220.12	(\$1.40)	-0.6%
3,000	\$211.75	\$134.00	\$85.76	\$431.52	\$208.97	\$134.00	\$85.76	\$428.73	(\$2.79)	-0.6%
5,000	\$338.03	\$223.37	\$142.94	\$704.39	\$334.71	\$223.37	\$142.94	\$701.02	(\$3.37)	-0.5%
7,500	\$495.83	\$335.01	\$214.40	\$1,045.40	\$491.88	\$335.01	\$214.40	\$1,041.29	(\$4.11)	-0.4%
10,000	\$653.83	\$446.66	\$285.87	\$1,386.41	\$649.05	\$446.66	\$285.87	\$1,381.58	(\$4.83)	-0.3%
15,000	\$969.83	\$670.03	\$428.81	\$2,068.67	\$963.39	\$670.03	\$428.81	\$2,062.23	(\$6.29)	-0.3%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
1,500	\$111.64	\$67.00	\$42.88	\$221.52	\$110.24	\$67.00	\$42.88	\$220.12	(\$1.40)	-0.6%
3,000	\$211.75	\$134.00	\$85.76	\$431.52	\$208.97	\$134.00	\$85.76	\$428.73	(\$2.79)	-0.6%
5,000	\$320.15	\$223.37	\$142.94	\$686.46	\$326.25	\$223.37	\$142.94	\$682.56	(\$2.00)	-0.4%
7,500	\$475.83	\$335.01	\$214.40	\$1,025.30	\$472.85	\$335.01	\$214.40	\$1,022.26	(\$3.04)	-0.3%
10,000	\$622.62	\$446.66	\$285.87	\$1,355.15	\$619.44	\$446.66	\$285.87	\$1,351.97	(\$3.18)	-0.2%
15,000	\$916.03	\$670.03	\$428.81	\$2,014.93	\$912.64	\$670.03	\$428.81	\$2,011.48	(\$3.45)	-0.2%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

**VIRGINIA ELECTRIC AND POWER COMPANY**  
**TYPICAL BILLS - CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION - SCHEDULE 6P**  
**TIME OF USE**  
**SUMMER MONTHS**

BILL KW	45% ON-PK KWH	65% OFF-PK KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2023				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A'	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A'	TOTAL BILL		
25	1,820	1,980	20%	\$332.00	\$160.79	\$102.91	\$595.70	\$329.29	\$160.79	\$102.91	\$592.99	(\$2.71)	-0.5%
	3,240	3,960	40%	\$423.45	\$321.61	\$205.83	\$950.89	\$420.84	\$321.61	\$205.83	\$948.28	(\$2.61)	-0.3%
	4,880	5,940	60%	\$514.90	\$482.39	\$308.74	\$1,306.03	\$512.38	\$482.39	\$308.74	\$1,303.51	(\$2.52)	-0.2%
50	3,240	3,960	20%	\$641.00	\$321.61	\$205.83	\$1,168.44	\$635.56	\$321.61	\$205.83	\$1,163.00	(\$5.44)	-0.5%
	6,480	7,920	40%	\$823.89	\$643.18	\$411.65	\$1,878.72	\$818.65	\$643.18	\$411.65	\$1,873.48	(\$5.24)	-0.3%
	9,720	11,880	60%	\$1,006.76	\$964.77	\$617.48	\$2,589.03	\$1,001.75	\$964.77	\$617.48	\$2,584.00	(\$5.03)	-0.2%
75	4,880	5,940	20%	\$950.00	\$482.39	\$308.74	\$1,741.13	\$941.83	\$482.39	\$308.74	\$1,732.96	(\$8.17)	-0.5%
	9,720	11,880	40%	\$1,224.33	\$964.77	\$617.48	\$2,806.53	\$1,218.48	\$964.77	\$617.48	\$2,788.73	(\$17.85)	-0.3%
	14,580	17,820	60%	\$1,498.67	\$1,447.19	\$926.22	\$3,872.03	\$1,491.11	\$1,447.19	\$926.22	\$3,864.52	(\$7.56)	-0.2%
100	6,480	7,920	20%	\$1,258.99	\$643.18	\$411.65	\$2,313.82	\$1,248.10	\$643.18	\$411.65	\$2,302.93	(\$10.89)	-0.5%
	12,960	15,840	40%	\$1,624.78	\$1,286.40	\$623.31	\$3,734.49	\$1,614.28	\$1,286.40	\$623.31	\$3,723.99	(\$10.50)	-0.3%
	19,440	23,760	60%	\$1,990.56	\$1,829.58	\$1,234.98	\$5,155.10	\$1,980.48	\$1,829.58	\$1,234.98	\$5,145.02	(\$10.08)	-0.2%
150	9,720	11,880	20%	\$1,878.98	\$964.77	\$617.48	\$3,459.23	\$1,860.65	\$964.77	\$617.48	\$3,442.80	(\$16.33)	-0.5%
	19,440	23,760	40%	\$2,425.86	\$1,929.58	\$1,234.98	\$5,590.20	\$2,409.93	\$1,929.58	\$1,234.98	\$5,574.47	(\$15.73)	-0.3%
	29,160	35,640	60%	\$2,974.34	\$2,894.32	\$1,852.44	\$7,721.10	\$2,959.22	\$2,894.32	\$1,852.44	\$7,705.98	(\$15.12)	-0.2%
200	12,960	15,840	20%	\$2,484.98	\$1,286.40	\$823.31	\$4,604.69	\$2,473.18	\$1,286.40	\$823.31	\$4,582.89	(\$21.80)	-0.5%
	25,920	31,680	40%	\$3,226.54	\$2,572.75	\$1,646.61	\$7,445.90	\$3,205.57	\$2,572.75	\$1,646.61	\$7,424.93	(\$20.97)	-0.3%
	38,880	47,520	60%	\$3,958.11	\$3,858.15	\$2,469.92	\$10,287.18	\$3,937.94	\$3,859.15	\$2,469.92	\$10,267.01	(\$20.17)	-0.2%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

**VIRGINIA ELECTRIC AND POWER COMPANY**  
**TYPICAL BILLS - CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION - SCHEDULE 5P**  
**TIME OF USE**

**BASE MONTHS**

BILL	50%		LOAD	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE	
	ON-PK KW	OFF-PK KWH		OFF-PK KWH	FACTOR	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A'	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##			FUEL RIDER A'
25	1,800	1,800	20%		\$278.28	\$160.79	\$102.91	\$541.83	\$278.39	\$160.79	\$102.91	\$542.09	\$0.11	0.0%
	3,600	3,600	40%		\$371.37	\$321.61	\$205.83	\$898.81	\$371.40	\$321.61	\$205.83	\$898.93	\$0.12	0.0%
	5,400	5,400	60%		\$484.48	\$482.39	\$308.74	\$1,255.59	\$484.60	\$482.39	\$308.74	\$1,255.73	\$0.14	0.0%
50	3,600	3,600	20%		\$533.54	\$321.61	\$205.83	\$1,060.93	\$533.76	\$321.61	\$205.83	\$1,061.20	\$0.22	0.0%
	7,200	7,200	40%		\$719.72	\$643.18	\$411.65	\$1,774.55	\$719.97	\$643.18	\$411.65	\$1,774.80	\$0.25	0.0%
	10,800	10,800	60%		\$905.80	\$984.77	\$817.48	\$2,488.15	\$906.18	\$984.77	\$817.48	\$2,488.43	\$0.28	0.0%
75	5,400	5,400	20%		\$788.81	\$482.39	\$308.74	\$1,579.94	\$789.15	\$482.39	\$308.74	\$1,580.28	\$0.34	0.0%
	10,800	10,800	40%		\$1,068.08	\$984.77	\$617.48	\$2,650.33	\$1,068.46	\$984.77	\$617.48	\$2,650.71	\$0.38	0.0%
	16,200	16,200	60%		\$1,347.34	\$1,447.19	\$926.22	\$3,720.75	\$1,347.77	\$1,447.19	\$926.22	\$3,721.18	\$0.43	0.0%
100	7,200	7,200	20%		\$1,044.07	\$643.18	\$411.65	\$2,098.90	\$1,044.52	\$643.18	\$411.65	\$2,099.35	\$0.45	0.0%
	14,400	14,400	40%		\$1,416.42	\$1,288.40	\$823.31	\$3,528.13	\$1,416.94	\$1,288.40	\$823.31	\$3,528.65	\$0.52	0.0%
	21,600	21,600	60%		\$1,788.78	\$1,829.58	\$1,234.98	\$4,853.32	\$1,789.34	\$1,929.58	\$1,234.98	\$4,853.88	\$0.56	0.0%
150	10,800	10,800	20%		\$1,554.60	\$984.77	\$817.48	\$3,138.85	\$1,555.28	\$984.77	\$817.48	\$3,137.53	\$0.88	0.0%
	21,600	21,600	40%		\$2,113.13	\$1,829.58	\$1,234.98	\$5,277.67	\$2,113.89	\$1,829.58	\$1,234.98	\$5,278.43	\$0.78	0.0%
	32,400	32,400	60%		\$2,671.66	\$2,894.32	\$1,852.44	\$7,418.42	\$2,672.52	\$2,894.32	\$1,852.44	\$7,419.28	\$0.86	0.0%
200	14,400	14,400	20%		\$2,065.12	\$1,288.40	\$823.31	\$4,174.83	\$2,068.04	\$1,288.40	\$823.31	\$4,175.75	\$0.92	0.0%
	28,800	28,800	40%		\$2,809.83	\$2,572.75	\$1,646.61	\$7,029.19	\$2,810.88	\$2,572.75	\$1,646.61	\$7,030.22	\$1.03	0.0%
	43,200	43,200	60%		\$3,554.54	\$3,859.15	\$2,489.92	\$9,893.61	\$3,555.69	\$3,859.15	\$2,489.92	\$9,894.78	\$1.15	0.0%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.

# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PEP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - LARGE GENERAL SERVICE - SCHEDULE 6  
(CLOSED)

ALL MONTHS

BILL KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES**	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES**	FUEL RIDER A*	TOTAL BILL		
50	14,400	40%	\$893.23	\$367.60	\$411.65	\$1,672.48	\$890.33	\$367.60	\$411.65	\$1,669.58	(\$2.90)	-0.2%
	18,000	50%	\$955.23	\$455.32	\$514.67	\$1,925.12	\$951.93	\$455.32	\$514.57	\$1,921.82	(\$3.30)	-0.2%
	21,600	60%	\$1,017.22	\$543.00	\$617.48	\$2,177.70	\$1,013.53	\$543.00	\$617.48	\$2,174.01	(\$3.69)	-0.2%
	25,200	70%	\$1,072.15	\$630.72	\$720.39	\$2,423.26	\$1,068.12	\$630.72	\$720.39	\$2,419.23	(\$4.03)	-0.2%
100	28,800	40%	\$1,665.54	\$735.23	\$823.31	\$3,224.08	\$1,658.26	\$735.23	\$823.31	\$3,216.80	(\$7.28)	-0.2%
	36,000	50%	\$1,747.13	\$910.62	\$1,029.13	\$3,686.88	\$1,739.44	\$910.62	\$1,029.13	\$3,679.19	(\$7.69)	-0.2%
	43,200	60%	\$1,828.72	\$1,086.01	\$1,234.96	\$4,149.69	\$1,820.82	\$1,086.01	\$1,234.96	\$4,141.59	(\$8.10)	-0.2%
	50,400	70%	\$1,910.31	\$1,261.38	\$1,440.78	\$4,612.47	\$1,901.80	\$1,261.38	\$1,440.78	\$4,603.96	(\$8.51)	-0.2%
500	144,000	40%	\$7,391.79	\$3,676.20	\$4,116.63	\$15,184.62	\$7,353.64	\$3,676.20	\$4,116.63	\$15,146.27	(\$38.25)	-0.3%
	180,000	50%	\$7,789.74	\$4,553.12	\$5,145.66	\$17,498.52	\$7,759.44	\$4,553.12	\$5,145.66	\$17,458.22	(\$40.30)	-0.2%
	216,000	60%	\$8,185.10	\$5,430.04	\$6,174.79	\$19,789.93	\$8,142.96	\$5,430.04	\$6,174.79	\$19,747.79	(\$42.14)	-0.2%
	252,000	70%	\$8,457.51	\$6,306.96	\$7,203.92	\$21,968.39	\$8,414.68	\$6,306.96	\$7,203.92	\$21,925.46	(\$42.93)	-0.2%
1000	288,000	40%	\$14,228.08	\$7,352.40	\$8,233.06	\$29,813.52	\$14,141.88	\$7,352.40	\$8,233.06	\$29,727.34	(\$86.18)	-0.3%
	360,000	50%	\$14,772.88	\$9,106.24	\$10,291.32	\$34,170.44	\$14,685.12	\$9,106.24	\$10,291.32	\$34,082.68	(\$87.76)	-0.3%
	432,000	60%	\$15,317.70	\$10,860.08	\$12,349.58	\$38,527.36	\$15,228.36	\$10,860.08	\$12,349.58	\$38,438.02	(\$89.34)	-0.2%
	504,000	70%	\$15,862.53	\$12,613.94	\$14,407.85	\$42,884.32	\$15,771.60	\$12,613.94	\$14,407.85	\$42,793.39	(\$90.93)	-0.2%
5000	1,440,000	40%	\$68,933.66	\$36,761.96	\$41,165.28	\$146,860.90	\$68,372.18	\$36,761.96	\$41,165.28	\$146,299.42	(\$561.48)	-0.4%
	1,800,000	50%	\$71,657.78	\$45,531.20	\$51,456.60	\$168,645.58	\$71,088.38	\$45,531.20	\$51,456.60	\$168,076.18	(\$569.40)	-0.3%
	2,160,000	60%	\$74,381.90	\$54,300.44	\$61,747.92	\$190,430.26	\$73,804.68	\$54,300.44	\$61,747.92	\$189,852.94	(\$577.32)	-0.3%
	2,520,000	70%	\$77,106.02	\$63,069.68	\$72,039.24	\$212,214.94	\$76,520.78	\$63,069.68	\$72,039.24	\$211,629.70	(\$585.24)	-0.3%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.025587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 \*\* REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - THERMAL STORAGE - SCHEDULE 6TS

ALL MONTHS

BILL KW	KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#		TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#		TOTAL BILL		
				FUEL RIDER A*				FUEL RIDER A*				
50	14,400	40%	\$712.92	\$368.32	\$411.65	\$1,492.89	\$711.39	\$368.32	\$411.65	\$1,491.38	(\$1.53)	-0.1%
	18,000	50%	\$738.96	\$456.22	\$514.57	\$1,709.75	\$737.38	\$456.22	\$514.57	\$1,708.15	(\$1.60)	-0.1%
	21,600	60%	\$765.01	\$544.08	\$617.48	\$1,926.57	\$763.34	\$544.08	\$617.48	\$1,924.90	(\$1.67)	-0.1%
	26,200	70%	\$791.05	\$631.98	\$720.39	\$2,143.42	\$789.31	\$631.98	\$720.39	\$2,141.68	(\$1.74)	-0.1%
100	28,800	40%	\$1,342.69	\$736.67	\$823.31	\$2,902.67	\$1,338.08	\$736.67	\$823.31	\$2,898.06	(\$4.61)	-0.2%
	36,000	50%	\$1,394.79	\$912.42	\$1,028.13	\$3,336.34	\$1,390.03	\$912.42	\$1,028.13	\$3,331.58	(\$4.76)	-0.1%
	43,200	60%	\$1,446.88	\$1,088.17	\$1,234.96	\$3,770.01	\$1,441.97	\$1,088.17	\$1,234.96	\$3,765.10	(\$4.91)	-0.1%
	50,400	70%	\$1,498.97	\$1,263.90	\$1,440.78	\$4,203.66	\$1,493.02	\$1,263.90	\$1,440.78	\$4,198.60	(\$5.06)	-0.1%
500	144,000	40%	\$6,380.87	\$3,683.40	\$4,116.53	\$14,180.60	\$6,351.60	\$3,683.40	\$4,116.53	\$14,151.63	(\$29.27)	-0.2%
	180,000	50%	\$6,641.33	\$4,562.12	\$5,145.66	\$18,349.11	\$6,611.34	\$4,562.12	\$5,145.66	\$18,319.12	(\$29.99)	-0.2%
	216,000	60%	\$6,901.79	\$5,440.84	\$6,174.79	\$18,517.42	\$6,871.08	\$5,440.84	\$6,174.79	\$18,486.71	(\$30.71)	-0.2%
	252,000	70%	\$7,162.25	\$6,319.56	\$7,203.92	\$20,685.73	\$7,130.82	\$6,319.56	\$7,203.92	\$20,664.30	(\$21.43)	-0.2%
1000	288,000	40%	\$12,663.90	\$7,366.80	\$8,233.06	\$28,263.76	\$12,590.06	\$7,366.80	\$8,233.06	\$28,189.92	(\$73.84)	-0.3%
	360,000	50%	\$13,184.82	\$9,124.24	\$10,291.32	\$32,600.38	\$13,109.54	\$9,124.24	\$10,291.32	\$32,525.10	(\$75.28)	-0.2%
	432,000	60%	\$13,705.74	\$10,881.68	\$12,349.58	\$38,937.00	\$13,628.02	\$10,881.68	\$12,349.58	\$38,860.28	(\$76.72)	-0.2%
	504,000	70%	\$14,226.66	\$12,639.14	\$14,407.85	\$41,273.65	\$14,148.50	\$12,639.14	\$14,407.85	\$41,195.49	(\$78.16)	-0.2%
5000	1,440,000	40%	\$61,839.40	\$36,833.96	\$41,165.28	\$139,838.64	\$61,318.44	\$36,833.96	\$41,165.28	\$139,317.68	(\$520.96)	-0.4%
	1,800,000	50%	\$64,444.00	\$45,621.20	\$51,456.60	\$161,521.80	\$63,915.84	\$45,621.20	\$51,456.60	\$160,993.64	(\$528.16)	-0.3%
	2,160,000	60%	\$67,048.60	\$54,408.44	\$61,747.92	\$183,204.96	\$66,513.24	\$54,408.44	\$61,747.92	\$182,669.60	(\$535.36)	-0.3%
	2,520,000	70%	\$69,653.20	\$63,195.68	\$72,039.24	\$204,888.12	\$69,110.64	\$63,195.68	\$72,039.24	\$204,345.56	(\$542.56)	-0.3%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN ITERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

**VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - ELECTRIC HEATING - SCHEDULE 7  
(CLOSED)**

**SUMMER MONTHS**

BILL KW	LOAD KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
5	500	14%	\$31.88	\$18.48	\$14.29	\$64.65	\$30.80	\$18.48	\$14.29	\$63.57	(\$1.08)	-1.7%
	1,000	28%	\$63.75	\$36.97	\$28.59	\$129.31	\$61.61	\$36.97	\$28.59	\$127.17	(\$2.14)	-1.7%
	1,500	42%	\$95.63	\$55.43	\$42.88	\$193.94	\$92.41	\$55.43	\$42.88	\$190.72	(\$3.22)	-1.7%
	2,000	56%	\$127.50	\$73.89	\$57.17	\$258.56	\$123.21	\$73.89	\$57.17	\$254.27	(\$4.29)	-1.7%
15	1,500	14%	\$95.63	\$55.43	\$42.00	\$193.94	\$92.41	\$55.43	\$42.00	\$190.72	(\$3.22)	-1.7%
	3,000	28%	\$191.26	\$110.88	\$85.76	\$387.90	\$184.82	\$110.88	\$85.76	\$381.46	(\$6.44)	-1.7%
	4,500	42%	\$286.88	\$166.26	\$128.64	\$581.78	\$277.23	\$166.26	\$128.64	\$572.13	(\$9.65)	-1.7%
	6,000	56%	\$382.51	\$221.71	\$171.52	\$775.74	\$369.64	\$221.71	\$171.52	\$762.87	(\$12.87)	-1.7%
30	3,000	14%	\$191.26	\$110.88	\$85.76	\$387.90	\$184.82	\$110.88	\$85.76	\$381.46	(\$6.44)	-1.7%
	6,000	28%	\$382.51	\$221.71	\$171.52	\$775.74	\$369.64	\$221.71	\$171.52	\$762.87	(\$12.87)	-1.7%
	9,000	42%	\$573.77	\$332.59	\$257.28	\$1,163.64	\$554.46	\$332.59	\$257.28	\$1,144.33	(\$19.31)	-1.7%
	12,000	56%	\$765.02	\$443.41	\$343.04	\$1,551.47	\$739.28	\$443.41	\$343.04	\$1,525.73	(\$25.74)	-1.7%
50	5,000	14%	\$318.76	\$184.82	\$142.94	\$646.52	\$308.04	\$184.82	\$142.94	\$635.80	(\$10.72)	-1.7%
	10,000	28%	\$637.52	\$369.64	\$285.87	\$1,292.91	\$616.07	\$369.64	\$285.87	\$1,271.46	(\$21.45)	-1.7%
	15,000	42%	\$956.28	\$554.34	\$428.81	\$1,939.43	\$924.11	\$554.34	\$428.81	\$1,907.26	(\$32.17)	-1.7%
	20,000	56%	\$1,275.04	\$739.04	\$571.74	\$2,585.82	\$1,232.14	\$739.04	\$571.74	\$2,542.92	(\$42.90)	-1.7%
100	10,000	14%	\$637.52	\$369.64	\$285.87	\$1,292.91	\$616.07	\$369.64	\$285.87	\$1,271.46	(\$21.45)	-1.7%
	20,000	28%	\$1,275.04	\$739.04	\$571.74	\$2,585.82	\$1,232.14	\$739.04	\$571.74	\$2,542.92	(\$42.90)	-1.7%
	30,000	42%	\$1,912.56	\$1,108.56	\$857.61	\$3,878.73	\$1,848.21	\$1,108.56	\$857.61	\$3,814.38	(\$64.35)	-1.7%
	40,000	56%	\$2,550.08	\$1,478.08	\$1,143.48	\$5,171.64	\$2,464.28	\$1,478.08	\$1,143.48	\$5,085.84	(\$85.80)	-1.7%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - ELECTRIC HEATING - SCHEDULE 7  
(CLOSED)

BASE MONTHS

BILL KW	LOAD KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
			BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
5	500	14%	\$25.05	\$18.48	\$14.29	\$57.82	\$24.51	\$18.48	\$14.29	\$57.28	(\$0.54)	-0.9%
	1,000	28%	\$50.09	\$36.97	\$28.59	\$115.65	\$49.03	\$36.97	\$28.59	\$114.59	(\$1.06)	-0.9%
	1,500	42%	\$75.14	\$55.43	\$42.88	\$173.45	\$73.54	\$55.43	\$42.88	\$171.85	(\$1.60)	-0.9%
	2,000	56%	\$100.18	\$73.89	\$57.17	\$231.24	\$98.06	\$73.89	\$57.17	\$229.12	(\$2.12)	-0.9%
15	1,500	14%	\$75.14	\$55.43	\$42.88	\$173.45	\$73.54	\$55.43	\$42.88	\$171.85	(\$1.60)	-0.9%
	3,000	28%	\$150.28	\$110.88	\$85.76	\$346.92	\$147.09	\$110.88	\$85.76	\$343.73	(\$3.19)	-0.9%
	4,500	42%	\$225.41	\$166.26	\$128.64	\$520.31	\$220.63	\$166.26	\$128.64	\$515.53	(\$4.78)	-0.9%
	6,000	56%	\$300.55	\$221.71	\$171.52	\$693.78	\$294.17	\$221.71	\$171.52	\$687.40	(\$6.38)	-0.9%
30	3,000	14%	\$150.28	\$110.88	\$85.76	\$346.92	\$147.09	\$110.88	\$85.76	\$343.73	(\$3.19)	-0.9%
	6,000	28%	\$300.55	\$221.71	\$171.52	\$693.78	\$294.17	\$221.71	\$171.52	\$687.40	(\$6.38)	-0.9%
	9,000	42%	\$450.83	\$332.59	\$257.28	\$1,040.70	\$441.26	\$332.59	\$257.28	\$1,031.13	(\$9.57)	-0.9%
	12,000	56%	\$601.10	\$443.41	\$343.04	\$1,387.55	\$588.35	\$443.41	\$343.04	\$1,374.80	(\$12.75)	-0.9%
50	5,000	14%	\$250.46	\$184.82	\$142.94	\$578.22	\$245.15	\$184.82	\$142.94	\$572.91	(\$5.31)	-0.9%
	10,000	28%	\$500.92	\$369.52	\$285.87	\$1,156.31	\$490.29	\$369.52	\$285.87	\$1,145.68	(\$10.63)	-0.9%
	15,000	42%	\$751.38	\$554.34	\$428.81	\$1,734.53	\$735.44	\$554.34	\$428.81	\$1,718.59	(\$15.94)	-0.9%
	20,000	56%	\$1,001.84	\$739.04	\$571.74	\$2,312.62	\$980.58	\$739.04	\$571.74	\$2,291.36	(\$21.26)	-0.9%
100	10,000	14%	\$500.92	\$369.52	\$285.87	\$1,156.31	\$490.29	\$369.52	\$285.87	\$1,145.68	(\$10.63)	-0.9%
	20,000	28%	\$1,001.84	\$739.04	\$571.74	\$2,312.62	\$980.58	\$739.04	\$571.74	\$2,291.36	(\$21.26)	-0.9%
	30,000	42%	\$1,502.76	\$1,108.56	\$857.61	\$3,468.93	\$1,470.87	\$1,108.56	\$857.61	\$3,437.04	(\$31.89)	-0.9%
	40,000	56%	\$2,003.68	\$1,478.08	\$1,143.48	\$4,625.24	\$1,961.16	\$1,478.08	\$1,143.48	\$4,582.72	(\$42.52)	-0.9%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.

# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE - SCHEDULE 8  
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE  
REFLECT SUPPLEMENTARY SERVICE ONLY  
PRIMARY SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE	
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL			
500	28%	40,000	60,000	\$6,899.09	\$3,338.00	\$2,858.70	\$13,095.79	\$6,947.97	\$3,338.00	\$2,858.70	\$13,144.67	\$48.88	-0.4%	
	28%	60,000	40,000	\$6,921.85	\$3,338.00	\$2,858.70	\$13,118.55	\$6,973.31	\$3,338.00	\$2,858.70	\$13,170.01	\$51.46	0.4%	
	56%	80,000	120,000	\$7,187.31	\$5,328.00	\$5,717.40	\$18,232.71	\$7,268.65	\$5,328.00	\$5,717.40	\$18,314.05	\$81.34	0.4%	
	56%	120,000	80,000	\$7,232.83	\$5,328.00	\$5,717.40	\$18,278.23	\$7,319.33	\$5,328.00	\$5,717.40	\$18,364.73	\$86.50	0.5%	
	83%	120,000	180,000	\$7,475.53	\$7,318.00	\$8,576.10	\$23,369.63	\$7,589.33	\$7,318.00	\$8,576.10	\$23,483.43	\$113.80	0.5%	
	83%	150,000	150,000 &	\$7,509.67	\$7,318.00	\$8,576.10	\$23,403.77	\$7,627.34	\$7,318.00	\$8,576.10	\$23,521.44	\$117.67	0.5%	
	5,000	28%	400,000	600,000	\$67,393.73	\$33,380.00	\$28,587.00	\$129,360.73	\$67,687.48	\$33,380.00	\$28,587.00	\$129,654.48	\$293.75	0.2%
	28%	600,000	400,000	\$67,621.33	\$33,380.00	\$28,587.00	\$129,588.33	\$67,940.88	\$33,380.00	\$28,587.00	\$129,907.88	\$319.55	0.2%	
5,000	56%	800,000	1,200,000	\$70,275.93	\$53,280.00	\$57,174.00	\$180,729.93	\$70,894.28	\$53,280.00	\$57,174.00	\$181,348.28	\$618.35	0.3%	
	56%	1,200,000	800,000	\$70,731.13	\$53,280.00	\$57,174.00	\$181,185.13	\$71,401.08	\$53,280.00	\$57,174.00	\$181,855.08	\$669.95	0.4%	
	83%	1,200,000	1,800,000	\$73,158.13	\$73,180.00	\$85,781.00	\$232,099.13	\$74,101.08	\$73,180.00	\$85,781.00	\$233,042.08	\$942.95	0.4%	
	83%	1,500,000	1,500,000 &	\$73,499.53	\$73,180.00	\$85,781.00	\$232,440.53	\$74,481.18	\$73,180.00	\$85,781.00	\$233,422.18	\$981.65	0.4%	
	10,000	28%	800,000	1,200,000	\$133,025.03	\$68,760.00	\$57,174.00	\$258,959.03	\$133,315.88	\$68,760.00	\$57,174.00	\$259,249.86	\$290.83	0.1%
	28%	1,200,000	800,000	\$133,480.23	\$68,760.00	\$57,174.00	\$257,414.23	\$133,822.68	\$68,760.00	\$57,174.00	\$257,758.68	\$342.43	0.1%	
10,000	56%	1,800,000	2,400,000	\$138,789.43	\$108,560.00	\$114,348.00	\$359,697.43	\$139,729.48	\$108,560.00	\$114,348.00	\$360,637.48	\$940.03	0.3%	
	56%	2,400,000	1,600,000	\$139,699.83	\$108,560.00	\$114,348.00	\$360,607.83	\$140,743.08	\$108,560.00	\$114,348.00	\$361,651.08	\$1,043.23	0.3%	
	83%	2,400,000	3,600,000	\$144,553.83	\$146,360.00	\$171,522.00	\$462,435.83	\$146,143.06	\$146,360.00	\$171,522.00	\$464,025.06	\$1,589.23	0.3%	
	83%	3,000,000	3,000,000 &	\$145,236.63	\$146,360.00	\$171,522.00	\$463,118.63	\$146,903.26	\$146,360.00	\$171,522.00	\$464,785.26	\$1,666.63	0.4%	
	30,000	28%	2,400,000	3,600,000	\$395,550.02	\$200,280.00	\$171,522.00	\$767,352.02	\$395,829.12	\$200,280.00	\$171,522.00	\$769,631.12	\$279.10	0.0%
	28%	3,600,000	2,400,000	\$396,915.62	\$200,280.00	\$171,522.00	\$768,717.62	\$397,349.32	\$200,280.00	\$171,522.00	\$769,151.52	\$433.90	0.1%	
30,000	56%	4,800,000	7,200,000	\$412,843.22	\$319,680.00	\$343,044.00	\$1,075,567.22	\$415,069.92	\$319,680.00	\$343,044.00	\$1,077,793.92	\$2,226.70	0.2%	
	56%	7,200,000	4,800,000	\$415,574.42	\$319,680.00	\$343,044.00	\$1,078,298.42	\$418,110.72	\$319,680.00	\$343,044.00	\$1,080,834.72	\$2,536.30	0.2%	
	83%	7,200,000	10,800,000	\$430,136.42	\$439,080.00	\$514,566.00	\$1,383,782.42	\$434,310.72	\$439,080.00	\$514,566.00	\$1,387,958.72	\$4,174.30	0.3%	
	83%	9,000,000	9,000,000 &	\$432,184.82	\$439,080.00	\$514,566.00	\$1,385,830.82	\$436,591.32	\$439,080.00	\$514,566.00	\$1,390,237.32	\$4,406.50	0.3%	

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.

# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.  
& ON-PEAK KWH SET AT MAXIMUM LEVEL THAT COULD BE CONSUMED IN A BASE MONTH ASSUMING A 100% ON-PEAK LOAD FACTOR FOR 30 DAYS.



**VIRGINIA ELECTRIC AND POWER COMPANY**  
**TYPICAL BILLS - SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE - SCHEDULE 8**  
**CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE**  
**REFLECT SUPPLEMENTARY SERVICE ONLY**  
**TRANSMISSION SERVICE**

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
500	28%	40,000	60,000	\$6,751.59	\$3,307.00	\$2,858.70	\$12,917.29	\$6,845.47	\$3,307.00	\$2,858.70	\$13,011.17	\$93.88	0.7%
	28%	60,000	40,000	\$6,774.35	\$3,307.00	\$2,858.70	\$12,940.05	\$6,870.81	\$3,307.00	\$2,858.70	\$13,036.51	\$96.46	0.7%
	56%	80,000	120,000	\$7,039.81	\$5,297.00	\$5,717.40	\$18,054.21	\$7,166.15	\$5,297.00	\$5,717.40	\$18,180.55	\$128.34	0.7%
	56%	120,000	80,000	\$7,085.33	\$5,297.00	\$5,717.40	\$18,099.73	\$7,216.83	\$5,297.00	\$5,717.40	\$18,231.23	\$131.50	0.7%
	83%	120,000	180,000	\$7,328.03	\$7,287.00	\$8,576.10	\$23,191.13	\$7,486.83	\$7,287.00	\$8,576.10	\$23,349.83	\$158.80	0.7%
	83%	150,000	150,000 &	\$7,362.17	\$7,287.00	\$8,576.10	\$23,225.27	\$7,524.84	\$7,287.00	\$8,576.10	\$23,387.94	\$162.67	0.7%
5,000	28%	400,000	600,000	\$65,918.73	\$33,070.00	\$28,587.00	\$127,575.73	\$66,662.48	\$33,070.00	\$28,587.00	\$128,319.48	\$743.75	0.6%
	28%	600,000	400,000	\$66,146.33	\$33,070.00	\$28,587.00	\$127,803.33	\$66,915.88	\$33,070.00	\$28,587.00	\$128,572.88	\$769.55	0.6%
	56%	800,000	1,200,000	\$68,800.93	\$52,970.00	\$57,174.00	\$178,944.93	\$69,869.28	\$52,970.00	\$57,174.00	\$180,013.28	\$1,068.35	0.6%
	56%	1,200,000	800,000	\$69,256.13	\$52,970.00	\$57,174.00	\$179,400.13	\$70,376.06	\$52,970.00	\$57,174.00	\$180,520.08	\$1,119.95	0.6%
	83%	1,200,000	1,800,000	\$71,683.13	\$72,870.00	\$85,761.00	\$230,314.13	\$73,078.08	\$72,870.00	\$85,761.00	\$231,707.08	\$1,392.95	0.6%
	83%	1,500,000	1,500,000 &	\$72,024.53	\$72,870.00	\$85,761.00	\$230,655.53	\$73,458.18	\$72,870.00	\$85,761.00	\$232,087.18	\$1,431.65	0.6%
10,000	28%	800,000	1,200,000	\$130,075.03	\$66,140.00	\$57,174.00	\$253,389.03	\$131,265.86	\$66,140.00	\$57,174.00	\$254,579.86	\$1,190.83	0.5%
	28%	1,200,000	800,000	\$130,530.23	\$66,140.00	\$57,174.00	\$253,844.23	\$131,772.66	\$66,140.00	\$57,174.00	\$255,086.66	\$1,242.43	0.5%
	56%	1,600,000	2,400,000	\$135,839.43	\$105,940.00	\$114,348.00	\$356,127.43	\$137,679.46	\$105,940.00	\$114,348.00	\$357,967.46	\$1,840.03	0.5%
	56%	2,400,000	1,600,000	\$138,749.83	\$105,940.00	\$114,348.00	\$357,037.83	\$138,693.06	\$105,940.00	\$114,348.00	\$358,981.06	\$1,943.23	0.5%
	83%	2,400,000	3,600,000	\$141,803.83	\$145,740.00	\$171,522.00	\$458,865.83	\$144,093.06	\$145,740.00	\$171,522.00	\$461,353.06	\$2,489.23	0.5%
	83%	3,000,000	3,000,000 &	\$142,286.63	\$145,740.00	\$171,522.00	\$459,548.63	\$144,853.28	\$145,740.00	\$171,522.00	\$462,115.26	\$2,568.63	0.6%
30,000	28%	2,400,000	3,600,000	\$388,700.02	\$198,420.00	\$171,522.00	\$756,642.02	\$389,879.12	\$198,420.00	\$171,522.00	\$759,821.12	\$2,979.10	0.4%
	28%	3,600,000	2,400,000	\$388,063.82	\$198,420.00	\$171,522.00	\$758,007.82	\$391,199.52	\$198,420.00	\$171,522.00	\$761,141.52	\$3,133.90	0.4%
	56%	4,800,000	7,200,000	\$403,893.22	\$317,820.00	\$343,044.00	\$1,064,857.22	\$408,919.92	\$317,820.00	\$343,044.00	\$1,069,783.92	\$4,928.70	0.5%
	56%	7,200,000	4,800,000	\$406,724.42	\$317,820.00	\$343,044.00	\$1,067,588.42	\$411,980.72	\$317,820.00	\$343,044.00	\$1,072,824.72	\$5,238.30	0.5%
	83%	7,200,000	10,800,000	\$421,286.42	\$437,220.00	\$514,566.00	\$1,373,072.42	\$428,160.72	\$437,220.00	\$514,566.00	\$1,379,946.72	\$6,874.30	0.5%
	83%	9,000,000	9,000,000 &	\$423,334.82	\$437,220.00	\$514,566.00	\$1,375,120.82	\$430,441.32	\$437,220.00	\$514,566.00	\$1,382,227.32	\$7,106.50	0.5%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PVP UNIVERSAL SERVICE FEE.  
 & ON-PEAK KWH SET AT MAXIMUM LEVEL THAT COULD BE CONSUMED IN A BASE MONTH ASSUMING A 100% ON-PEAK LOAD FACTOR FOR 30 DAYS.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - DYNAMIC PRICING - SCHEDULE 10  
TRANSMISSION SERVICE

SUMMER MONTHS

CONTRACT KW	ES PEAK KW	LOAD FACTOR	TOTAL KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#		TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#		TOTAL BILL		
					FUEL RIDER A*	FUEL RIDER A*			FUEL RIDER A*	FUEL RIDER A*			
10,000	5,500	30%	2,160,000	\$68,747.80	\$52,840.00	\$61,747.92	\$183,335.72	\$64,840.34	\$52,840.00	\$61,747.92	\$179,428.26	(\$3,907.45)	-2.1%
		70%	5,040,000	\$151,606.10	\$110,152.00	\$144,078.48	\$405,836.58	\$148,358.44	\$110,152.00	\$144,078.48	\$400,588.92	(\$5,247.66)	-1.3%
20,000	11,000	30%	4,320,000	\$137,351.53	\$105,680.00	\$123,495.84	\$366,527.37	\$129,531.82	\$105,680.00	\$123,495.84	\$358,707.76	(\$7,819.61)	-2.1%
		70%	10,080,000	\$303,068.14	\$220,304.00	\$288,156.96	\$811,529.10	\$292,568.12	\$220,304.00	\$288,156.96	\$801,029.08	(\$10,500.02)	-1.3%
40,000	22,000	30%	8,640,000	\$274,558.98	\$211,360.00	\$246,991.68	\$732,910.66	\$258,915.07	\$211,360.00	\$246,991.68	\$717,266.75	(\$15,643.92)	-2.1%
		70%	20,160,000	\$603,992.20	\$440,608.00	\$576,313.92	\$1,622,914.12	\$584,987.47	\$440,608.00	\$576,313.92	\$1,601,909.39	(\$21,004.74)	-1.3%

BASE MONTHS

CONTRACT KW	ES PEAK KW	LOAD FACTOR	TOTAL KWH	OTHER APPLICABLE				OTHER APPLICABLE				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	RIDERS, FEES AND CHARGES#		TOTAL BILL	BASIC RATE #	RIDERS, FEES AND CHARGES#		TOTAL BILL		
					FUEL RIDER A*	FUEL RIDER A*			FUEL RIDER A*	FUEL RIDER A*			
10,000	5,500	30%	2,160,000	\$40,464.21	\$52,840.00	\$61,747.92	\$155,052.13	\$38,692.79	\$52,840.00	\$61,747.92	\$151,280.71	(\$3,771.42)	-2.4%
		70%	5,040,000	\$85,611.06	\$110,152.00	\$144,078.48	\$339,841.54	\$80,680.82	\$110,152.00	\$144,078.48	\$334,911.30	(\$4,930.24)	-1.5%
20,000	11,000	30%	4,320,000	\$80,784.35	\$105,680.00	\$123,495.84	\$309,960.19	\$73,236.82	\$105,680.00	\$123,495.84	\$302,412.66	(\$7,547.53)	-2.4%
		70%	10,080,000	\$171,078.05	\$220,304.00	\$288,156.96	\$679,539.01	\$161,212.88	\$220,304.00	\$288,156.96	\$669,673.84	(\$9,865.18)	-1.5%
40,000	22,000	30%	8,640,000	\$161,424.63	\$211,360.00	\$246,991.68	\$619,776.31	\$146,324.86	\$211,360.00	\$246,991.68	\$604,676.54	(\$15,099.76)	-2.4%
		70%	20,160,000	\$342,012.04	\$440,608.00	\$576,313.92	\$1,358,933.96	\$322,276.99	\$440,608.00	\$576,313.92	\$1,339,188.91	(\$19,735.05)	-1.5%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PEP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - DYNAMIC PRICING - SCHEDULE 10  
PRIMARY SERVICE

SUMMER MONTHS

CONTRACT KW	ES PEAK KW	LOAD FACTOR	TOTAL KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##		TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##		TOTAL BILL		
					FUEL RIDER A*	FUEL RIDER A*			FUEL RIDER A*	FUEL RIDER A*			
2,500	1,375	30% 70%	540,000 1,260,000	\$20,572.50 \$41,287.08	\$13,935.00 \$28,263.00	\$15,436.98 \$36,019.62	\$49,944.48 \$109,569.70	\$20,259.16 \$40,638.69	\$13,935.00 \$28,263.00	\$15,436.98 \$36,019.62	\$49,831.14 \$104,921.31	(\$313.34) (\$648.39)	-0.6% -0.6%
5,000	2,750	30% 70%	1,080,000 2,520,000	\$41,000.83 \$82,430.09	\$27,870.00 \$56,526.00	\$30,873.96 \$72,039.24	\$99,744.89 \$210,995.33	\$40,369.56 \$81,128.61	\$27,870.00 \$56,526.00	\$30,873.96 \$72,039.24	\$99,113.52 \$209,693.85	(\$631.38) (\$1,301.48)	-0.6% -0.6%
10,000	5,500	30% 70%	2,160,000 5,040,000	\$80,272.80 \$163,131.10	\$55,740.00 \$113,052.00	\$61,747.92 \$144,078.48	\$197,780.72 \$420,261.58	\$78,730.34 \$160,248.44	\$55,740.00 \$113,052.00	\$61,747.92 \$144,078.48	\$196,218.26 \$417,378.92	(\$1,562.45) (\$2,882.66)	-0.8% -0.7%

BASE MONTHS

CONTRACT KW	ES PEAK KW	LOAD FACTOR	TOTAL KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##		TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##		TOTAL BILL		
					FUEL RIDER A*	FUEL RIDER A*			FUEL RIDER A*	FUEL RIDER A*			
2,500	1,375	30% 70%	540,000 1,260,000	\$13,501.60 \$24,788.32	\$13,935.00 \$28,263.00	\$15,436.98 \$36,019.62	\$42,873.58 \$89,070.94	\$13,222.28 \$24,219.28	\$13,935.00 \$28,263.00	\$15,436.98 \$36,019.62	\$42,594.26 \$88,501.90	(\$279.33) (\$569.03)	-0.7% -0.6%
5,000	2,750	30% 70%	1,080,000 2,520,000	\$26,859.14 \$49,432.57	\$27,870.00 \$56,526.00	\$30,873.96 \$72,039.24	\$85,603.10 \$177,997.81	\$26,295.78 \$48,289.60	\$27,870.00 \$56,526.00	\$30,873.96 \$72,039.24	\$85,039.74 \$176,855.04	(\$563.36) (\$1,142.77)	-0.7% -0.6%
10,000	5,500	30% 70%	2,160,000 5,040,000	\$51,989.21 \$97,136.06	\$55,740.00 \$113,052.00	\$61,747.92 \$144,078.48	\$169,477.13 \$354,266.54	\$50,582.79 \$94,570.82	\$55,740.00 \$113,052.00	\$61,747.92 \$144,078.48	\$168,070.71 \$351,701.30	(\$1,406.42) (\$2,565.24)	-0.8% -0.7%

\* REFLECTS TOTAL FUEL LEVEL OF 50,025M7 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - DYNAMIC PRICING - SCHEDULE 10  
SECONDARY SERVICE

SUMMER MONTHS

CONTRACT KW	ES PEAK KW	LOAD FACTOR	TOTAL KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
750	413	30%	162,000	\$7,099.69	\$4,234.65	\$4,631.09	\$15,965.44	\$6,753.36	\$4,234.65	\$4,631.09	\$15,619.11	(\$346.33)	-2.2%
			378,000	\$13,368.86	\$8,942.16	\$10,805.89	\$33,134.91	\$12,920.79	\$8,942.16	\$10,805.89	\$32,668.84	(\$466.07)	-1.4%
1,500	825	30%	324,000	\$14,055.32	\$8,469.31	\$9,262.19	\$31,786.81	\$13,357.96	\$8,469.31	\$9,262.19	\$31,089.45	(\$697.36)	-2.2%
			756,000	\$26,628.65	\$17,884.31	\$21,611.77	\$66,125.73	\$25,892.81	\$17,884.31	\$21,611.77	\$65,188.89	(\$936.84)	-1.4%
3,000	1,650	30%	648,000	\$27,966.56	\$16,938.61	\$18,524.38	\$63,429.56	\$26,567.15	\$16,938.61	\$18,524.38	\$62,030.14	(\$1,399.42)	-2.2%
			1,512,000	\$53,115.22	\$35,768.63	\$43,223.54	\$132,107.39	\$51,236.85	\$35,768.63	\$43,223.54	\$130,229.02	(\$1,878.38)	-1.4%

BASE MONTHS

CONTRACT KW	ES PEAK KW	LOAD FACTOR	TOTAL KWH	OTHER APPLICABLE RIDERS, FEES AND CHARGES#				TOTAL BILL	OTHER APPLICABLE RIDERS, FEES AND CHARGES#				DIFFERENCE	PERCENT DIFFERENCE
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
750	413	30%	162,000	\$4,978.42	\$4,234.65	\$4,631.09	\$13,844.17	\$4,642.30	\$4,234.65	\$4,631.09	\$13,508.04	(\$336.13)	-2.4%	
			378,000	\$8,437.23	\$8,942.16	\$10,805.89	\$28,185.28	\$7,994.97	\$8,942.16	\$10,805.89	\$27,743.02	(\$442.26)	-1.6%	
1,500	825	30%	324,000	\$9,812.78	\$8,469.31	\$9,262.19	\$27,544.27	\$9,135.83	\$8,469.31	\$9,262.19	\$26,867.32	(\$676.95)	-2.6%	
			756,000	\$16,730.39	\$17,884.31	\$21,611.77	\$56,226.47	\$15,841.17	\$17,884.31	\$21,611.77	\$55,337.25	(\$889.22)	-1.6%	
3,000	1,650	30%	648,000	\$19,481.49	\$16,938.61	\$18,524.38	\$54,944.48	\$18,122.88	\$16,938.61	\$18,524.38	\$53,585.87	(\$1,358.61)	-2.5%	
			1,512,000	\$33,316.71	\$35,768.63	\$43,223.54	\$112,308.88	\$31,533.56	\$35,768.63	\$43,223.54	\$110,525.73	(\$1,783.15)	-1.6%	

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PPP UNIVERSAL SERVICE FEE.

**VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - OUTDOOR LIGHTING SERVICE - SCHEDULE 24  
SOLID STATE OUTDOOR LIGHTING (LED)**

ALL MONTHS

	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024					PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025					DIFFERENCE	PERCENT DIFFERENCE
	MONTHLY KWH	OTHER APPLICABLE				BASIC RATE #	OTHER APPLICABLE					
		BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		BASIC RATE #	RIDERS, FEES AND CHARGES#	FUEL RIDER A*	TOTAL BILL		
<b>BASIC LED FIXTURES</b>												
TIER 1	8	\$10.67	\$0.30	\$0.14	\$11.11	\$11.48	\$0.30	\$0.14	\$11.92	\$0.81	7.3%	
TIER 2	15	\$12.29	\$0.95	\$0.43	\$13.67	\$13.20	\$0.95	\$0.43	\$14.58	\$0.91	6.7%	
TIER 3	25	\$13.69	\$1.58	\$0.71	\$15.98	\$14.70	\$1.58	\$0.71	\$16.99	\$1.01	6.3%	
TIER 4	35	\$14.74	\$2.23	\$1.00	\$17.97	\$15.81	\$2.23	\$1.00	\$19.04	\$1.07	6.0%	
TIER 5	45	\$16.54	\$2.86	\$1.29	\$20.69	\$17.73	\$2.86	\$1.29	\$21.88	\$1.19	5.8%	
TIER 6	55	\$17.41	\$3.48	\$1.57	\$22.46	\$18.65	\$3.48	\$1.57	\$23.70	\$1.24	5.5%	
TIER 7	65	\$20.54	\$4.13	\$1.86	\$26.53	\$22.01	\$4.13	\$1.86	\$28.00	\$1.47	5.5%	
TIER 8	75	\$21.23	\$4.77	\$2.14	\$28.14	\$22.74	\$4.77	\$2.14	\$29.65	\$1.51	5.4%	
TIER 9	85	\$22.87	\$5.41	\$2.43	\$30.71	\$24.48	\$5.41	\$2.43	\$32.32	\$1.61	5.2%	
TIER 10	95	\$23.29	\$6.08	\$2.72	\$32.09	\$24.92	\$6.08	\$2.72	\$33.72	\$1.63	5.1%	
<b>PREMIUM LED FIXTURES</b>												
TIER 1	8	\$31.01	\$0.30	\$0.14	\$31.45	\$33.37	\$0.30	\$0.14	\$33.81	\$2.36	7.5%	
TIER 2	15	\$31.39	\$0.95	\$0.43	\$32.77	\$33.78	\$0.95	\$0.43	\$35.14	\$2.37	7.2%	
TIER 3	25	\$31.99	\$1.58	\$0.71	\$34.28	\$34.39	\$1.58	\$0.71	\$36.68	\$2.40	7.0%	
TIER 4	35	\$32.55	\$2.23	\$1.00	\$35.78	\$34.88	\$2.23	\$1.00	\$38.21	\$2.43	6.8%	
TIER 5	45	\$33.64	\$2.86	\$1.29	\$37.79	\$36.14	\$2.86	\$1.29	\$40.29	\$2.60	6.6%	
TIER 6	55	\$33.96	\$3.48	\$1.57	\$39.01	\$36.47	\$3.48	\$1.57	\$41.92	\$2.51	6.4%	
TIER 7	65	\$34.80	\$4.13	\$1.86	\$40.79	\$37.38	\$4.13	\$1.86	\$43.35	\$2.56	6.3%	
TIER 8	75	\$35.12	\$4.77	\$2.14	\$42.03	\$37.69	\$4.77	\$2.14	\$44.60	\$2.57	6.1%	
TIER 9	85	\$35.97	\$5.41	\$2.43	\$43.81	\$38.58	\$5.41	\$2.43	\$46.42	\$2.61	6.0%	
TIER 10	95	\$36.29	\$6.08	\$2.72	\$45.06	\$38.91	\$6.08	\$2.72	\$47.71	\$2.62	5.8%	

\* REFLECTS TOTAL FUEL LEVEL CF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - PRIVATELY OWNED OUTDOOR LIGHTING - SCHEDULE 25  
FOR LIGHTING LOADS IN EXCESS OF 25 KW

ALL MONTHS

BILL KW	25% NON- LIGHTING KWH		75% LIGHTING KWH	TOTAL KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
	OTHER APPLICABLE				OTHER APPLICABLE									
	BASIC RATE #	RIDERS, FEES AND CHARGES##			FUEL RIDER A*	TOTAL BILL	BASIC RATE #	RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL				
25	750	2,250	3,000		\$190.01	\$190.75	\$85.76	\$466.52	\$200.51	\$190.75	\$85.76	\$477.02	\$10.50	2.3%
	1,500	4,500	6,000		\$283.81	\$381.48	\$171.52	\$836.81	\$297.42	\$381.48	\$171.52	\$850.42	\$13.61	1.6%
	2,250	6,750	9,000		\$377.62	\$572.23	\$257.28	\$1,207.13	\$394.33	\$572.23	\$257.28	\$1,223.84	\$16.71	1.4%
50	1,500	4,500	6,000		\$350.89	\$381.48	\$171.52	\$903.89	\$369.67	\$381.48	\$171.52	\$922.67	\$18.78	2.1%
	3,000	9,000	12,000		\$538.50	\$762.94	\$343.04	\$1,644.48	\$563.49	\$762.94	\$343.04	\$1,669.47	\$24.99	1.5%
	4,500	13,500	18,000		\$726.11	\$1,144.43	\$514.57	\$2,385.11	\$787.31	\$1,144.43	\$514.57	\$2,416.31	\$31.20	1.3%
75	2,250	6,750	9,000		\$511.77	\$572.23	\$257.28	\$1,341.28	\$538.83	\$572.23	\$257.28	\$1,368.34	\$27.06	2.0%
	4,500	13,500	18,000		\$793.18	\$1,144.43	\$514.57	\$2,452.18	\$829.56	\$1,144.43	\$514.57	\$2,488.56	\$36.38	1.5%
	6,750	20,250	27,000		\$1,074.60	\$1,716.65	\$771.85	\$3,563.10	\$1,120.29	\$1,716.65	\$771.85	\$3,608.79	\$45.69	1.3%
100	3,000	9,000	12,000		\$672.65	\$762.94	\$343.04	\$1,778.63	\$707.99	\$762.94	\$343.04	\$1,813.97	\$35.34	2.0%
	6,000	18,000	24,000		\$1,047.87	\$1,525.89	\$686.09	\$3,259.85	\$1,095.63	\$1,525.89	\$686.09	\$3,307.61	\$47.76	1.5%
	9,000	27,000	36,000		\$1,423.09	\$2,288.85	\$1,029.13	\$4,741.07	\$1,483.27	\$2,288.85	\$1,029.13	\$4,801.25	\$60.18	1.3%
150	4,500	13,500	18,000		\$994.41	\$1,144.43	\$514.57	\$2,653.41	\$1,046.31	\$1,144.43	\$514.57	\$2,705.31	\$51.90	2.0%
	9,000	27,000	36,000		\$1,557.24	\$2,288.85	\$1,029.13	\$4,875.22	\$1,627.77	\$2,288.85	\$1,029.13	\$4,945.75	\$70.53	1.4%
	13,500	40,500	54,000		\$2,120.07	\$3,433.26	\$1,543.70	\$7,097.03	\$2,209.23	\$3,433.26	\$1,543.70	\$7,186.19	\$89.16	1.3%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN RITERIM BASIS.

# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - OUTDOOR LIGHTING SERVICE - SCHEDULE 27  
HIGH PRESSURE SODIUM

ALL MONTHS

	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE	
	MONTHLY KWH	OTHER APPLICABLE			BASIC RATE #	OTHER APPLICABLE					
		BASIC RATE #	RIDERS, FEES AND CHARGES**	FUEL RIDER A*		TOTAL BILL	RIDERS, FEES AND CHARGES**	FUEL RIDER A*			TOTAL BILL
<b>BASIC FIXTURES</b>											
5,000 LUMENS	30	\$10.96	\$1.91	\$0.86	\$13.73	\$11.76	\$1.91	\$0.86	\$14.52	\$0.79	5.8%
8,000 LUMENS	40	\$11.49	\$2.56	\$1.14	\$15.19	\$12.31	\$2.56	\$1.14	\$16.01	\$0.82	5.4%
14,000 LUMENS	70	\$13.02	\$4.45	\$2.00	\$19.47	\$13.91	\$4.45	\$2.00	\$20.36	\$0.89	4.6%
23,000 LUMENS	105	\$17.55	\$8.69	\$3.00	\$29.24	\$18.74	\$8.69	\$3.00	\$30.43	\$1.19	4.4%
42,000 LUMENS	120	\$27.85	\$10.18	\$4.57	\$42.60	\$29.74	\$10.18	\$4.57	\$44.49	\$1.89	4.4%
127,000 LUMENS	380	\$38.47	\$24.13	\$10.86	\$73.46	\$40.85	\$24.13	\$10.86	\$75.84	\$2.38	3.2%
<b>PERIMETER FIXTURES - NON-COR CORA</b>											
5,000 LUMENS	30	\$29.63	\$1.91	\$0.86	\$32.40	\$31.85	\$1.91	\$0.86	\$34.62	\$2.22	6.9%
8,000 LUMENS	40	\$30.25	\$2.56	\$1.14	\$33.95	\$32.50	\$2.56	\$1.14	\$36.20	\$2.25	6.6%
14,000 LUMENS	70	\$30.88	\$4.45	\$2.00	\$37.33	\$33.13	\$4.45	\$2.00	\$39.58	\$2.25	6.0%
23,000 LUMENS	105	\$45.21	\$8.69	\$3.00	\$56.90	\$48.51	\$8.69	\$3.00	\$58.20	\$1.30	2.3%
42,000 LUMENS	120	\$47.01	\$10.18	\$4.67	\$61.78	\$50.36	\$10.18	\$4.67	\$65.11	\$3.33	5.4%
<b>PERIMETER FIXTURES - COR CORA</b>											
5,000 LUMENS	30	\$45.66	\$1.91	\$0.86	\$48.43	\$49.10	\$1.91	\$0.86	\$51.87	\$3.44	7.1%
8,000 LUMENS	40	\$48.38	\$2.56	\$1.14	\$52.08	\$49.88	\$2.56	\$1.14	\$53.58	\$1.50	2.8%
14,000 LUMENS	70	\$47.00	\$4.45	\$2.00	\$55.45	\$50.48	\$4.45	\$2.00	\$56.93	\$1.48	2.6%
<b>DIRECTIONAL LIGHTING</b>											
42,000 LUMENS - FIRST UNIT	160	\$29.60	\$10.18	\$4.57	\$44.35	\$30.44	\$10.18	\$4.67	\$45.19	\$1.84	4.2%
42,000 LUMENS - ADD'L UNIT	120	\$18.79	\$10.18	\$4.57	\$33.54	\$17.84	\$10.18	\$4.57	\$32.59	\$1.05	3.3%
127,000 LUMENS - FIRST UNIT	380	\$39.09	\$24.13	\$10.86	\$74.08	\$41.52	\$24.13	\$10.86	\$76.51	\$2.43	3.3%
127,000 LUMENS - ADD'L UNIT	380	\$28.97	\$24.13	\$10.86	\$63.96	\$29.48	\$24.13	\$10.86	\$63.47	\$1.61	2.4%
<b>EXPERIMENTAL FIXTURES</b>											
23,000 LUMENS - FIRST UNIT	105	\$48.32	\$8.69	\$3.00	\$59.01	\$49.70	\$8.69	\$3.00	\$56.39	\$2.38	4.0%
23,000 LUMENS - ADD'L UNIT	105	\$23.04	\$8.69	\$3.00	\$34.73	\$25.61	\$8.69	\$3.00	\$35.30	\$1.67	5.0%
42,000 LUMENS - FIRST UNIT	120	\$47.80	\$10.18	\$4.57	\$62.55	\$51.22	\$10.18	\$4.57	\$65.97	\$3.42	5.5%
42,000 LUMENS - ADD'L UNIT	100	\$25.41	\$10.18	\$4.57	\$40.16	\$27.42	\$10.18	\$4.57	\$41.87	\$1.71	4.3%
<b>SUBMERGED LIGHTING</b>											
5,000 LUMENS	30	\$15.40	\$1.91	\$0.86	\$18.17	\$18.53	\$1.91	\$0.86	\$19.30	\$1.13	6.2%
8,000 LUMENS	40	\$15.79	\$2.56	\$1.14	\$19.49	\$18.94	\$2.56	\$1.14	\$20.64	\$1.15	6.0%

\* REFLECTS TOTAL FUEL LEVEL OF \$0.02667 EFFECTIVE JULY 1, 2023 ON AN AVERAGE BASIS.

# BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.

\*\* REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND NEW UNIVERSAL SERVICE FEE.

VIRGINIA ELECTRIC AND POWER COMPANY  
TYPICAL BILLS - OUTDOOR LIGHTING SERVICE - SCHEDULE 28  
(CLOSED)  
ALL MONTHS

MONTHLY KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024					PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025					DIFFERENCE	PERCENT DIFFERENCE
	OTHER APPLICABLE				TOTAL BILL	OTHER APPLICABLE				TOTAL BILL		
	BASIC RATE #	RIDERS, FEES AND CHARGES##	FUEL RIDER A*			BASIC RATE #	RIDERS, FEES AND CHARGES##	FUEL RIDER A*				
<b><u>MV WATCH LITES - AREA &amp; ROADWAY</u></b>												
3,300 LUMENS	40	\$4.71	\$2.56	\$1.14	\$8.41	\$5.01	\$2.56	\$1.14	\$8.71	\$0.30	3.6%	
7,000 LUMENS	70	\$5.65	\$4.45	\$2.00	\$12.10	\$5.88	\$4.45	\$2.00	\$12.43	\$0.33	2.7%	
11,000 LUMENS	100	\$6.52	\$6.37	\$2.66	\$15.75	\$6.87	\$6.37	\$2.66	\$16.10	\$0.35	2.2%	
20,000 LUMENS	150	\$8.04	\$9.54	\$4.29	\$21.87	\$8.44	\$9.54	\$4.29	\$22.27	\$0.40	1.8%	
33,000 LUMENS	250	\$11.08	\$15.89	\$7.15	\$34.12	\$11.56	\$15.89	\$7.15	\$34.60	\$0.48	1.4%	
53,000 LUMENS	380	\$14.40	\$22.89	\$10.29	\$47.58	\$14.98	\$22.89	\$10.29	\$48.16	\$0.58	1.2%	
<b><u>SV WATCH LITES - AREA &amp; ROADWAY</u></b>												
5,000 LUMENS	30	\$4.34	\$1.91	\$0.86	\$7.11	\$4.63	\$1.91	\$0.86	\$7.40	\$0.29	4.1%	
8,000 LUMENS	40	\$4.61	\$2.56	\$1.14	\$8.31	\$4.60	\$2.56	\$1.14	\$8.60	\$0.29	3.5%	
14,000 LUMENS	70	\$5.42	\$4.45	\$2.00	\$11.87	\$5.73	\$4.45	\$2.00	\$12.18	\$0.31	2.6%	
23,000 LUMENS	105	\$6.39	\$6.69	\$3.00	\$16.08	\$6.72	\$6.69	\$3.00	\$16.41	\$0.33	2.1%	
42,000 LUMENS	180	\$7.91	\$10.18	\$4.57	\$22.66	\$8.28	\$10.18	\$4.57	\$23.03	\$0.37	1.6%	
127,000 LUMENS	380	\$13.78	\$24.13	\$10.86	\$48.77	\$14.28	\$24.13	\$10.86	\$49.27	\$0.50	1.0%	
<b><u>MV URBAN LITES - AREA &amp; ROADWAY</u></b>												
20,000 LUMENS	150	\$8.03	\$9.54	\$4.29	\$21.86	\$8.42	\$9.54	\$4.29	\$22.25	\$0.39	1.8%	
<b><u>SV URBAN LITES - AREA &amp; ROADWAY</u></b>												
14,000 LUMENS	70	\$5.42	\$4.45	\$2.00	\$11.87	\$5.73	\$4.45	\$2.00	\$12.18	\$0.31	2.6%	
23,000 LUMENS	105	\$6.38	\$6.69	\$3.00	\$16.07	\$6.71	\$6.69	\$3.00	\$16.40	\$0.33	2.1%	
42,000 LUMENS	180	\$7.89	\$10.18	\$4.57	\$22.64	\$8.26	\$10.18	\$4.57	\$23.01	\$0.37	1.6%	
<b><u>MV DIRECTIONAL LIGHTING</u></b>												
20,000 LUMENS	150	\$8.04	\$9.54	\$4.29	\$21.87	\$8.44	\$9.54	\$4.29	\$22.27	\$0.40	1.8%	
53,000 LUMENS	380	\$14.40	\$22.89	\$10.29	\$47.58	\$14.98	\$22.89	\$10.29	\$48.16	\$0.58	1.2%	
<b><u>SV DIRECTIONAL LIGHTING</u></b>												
42,000 LUMENS	180	\$7.66	\$10.18	\$4.57	\$22.41	\$8.03	\$10.18	\$4.57	\$22.78	\$0.37	1.7%	
127,000 LUMENS	380	\$13.46	\$24.13	\$10.86	\$48.45	\$13.98	\$24.13	\$10.86	\$48.95	\$0.50	1.0%	

\* REFLECTS TOTAL FUEL LEVEL OF \$0.028587 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
 # BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
 ## REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PIPP UNIVERSAL SERVICE FEE



**VIRGINIA ELECTRIC AND POWER COMPANY**  
**TYPICAL BILLS - PRIVATELY OWNED OUTDOOR LIGHTING - SCHEDULE 29**  
**FOR LIGHTING LOADS UP TO 25 KW**  
**ALL MONTHS**

KWH	EFFECTIVE FOR USAGE ON AND AFTER 01-01-2024				PROPOSED EFFECTIVE FOR USAGE ON AND AFTER 01-01-2025				DIFFERENCE	PERCENT DIFFERENCE
	OTHER APPLICABLE			TOTAL BILL	OTHER APPLICABLE			TOTAL BILL		
	BASIC RATE #	RIDERS, FEES AND CHARGES <sup>BB</sup>	FUEL RIDER A <sup>A</sup>		BASIC RATE #	RIDERS, FEES AND CHARGES <sup>BB</sup>	FUEL RIDER A <sup>A</sup>			
100	\$7.12	\$6.37	\$2.86	\$16.35	\$7.57	\$6.37	\$2.86	\$16.80	\$0.45	2.8%
250	\$10.88	\$15.89	\$7.15	\$33.92	\$11.47	\$15.89	\$7.15	\$34.51	\$0.59	1.7%
500	\$17.14	\$31.82	\$14.29	\$63.25	\$17.97	\$31.82	\$14.29	\$64.08	\$0.83	1.3%
1,000	\$29.65	\$63.59	\$28.59	\$121.83	\$30.97	\$63.59	\$28.59	\$123.15	\$1.32	1.1%
1,500	\$42.17	\$95.38	\$42.88	\$180.43	\$43.97	\$95.38	\$42.88	\$182.23	\$1.80	1.0%
2,000	\$54.69	\$127.15	\$57.17	\$239.01	\$56.97	\$127.15	\$57.17	\$241.29	\$2.28	1.0%
2,500	\$67.21	\$158.96	\$71.47	\$297.64	\$69.97	\$158.96	\$71.47	\$300.40	\$2.76	0.9%
3,000	\$79.72	\$190.75	\$85.76	\$356.23	\$82.86	\$190.75	\$85.76	\$359.47	\$3.24	0.9%
4,000	\$104.76	\$254.31	\$114.35	\$473.42	\$108.96	\$254.31	\$114.35	\$477.62	\$4.20	0.9%
5,000	\$129.79	\$317.94	\$142.94	\$590.67	\$134.98	\$317.94	\$142.94	\$595.84	\$5.17	0.9%

<sup>A</sup> REFLECTS TOTAL FUEL LEVEL OF \$0.028547 EFFECTIVE JULY 1, 2023 ON AN INTERIM BASIS.  
<sup>B</sup> BASIC RATE INCLUDES BASE DISTRIBUTION, GENERATION, AND BASE TRANSMISSION RATES.  
<sup>BB</sup> REFLECTS CURRENT AND PENDING APPLICABLE NON-BASE RATE RIDERS, PROPOSED DEFERRED FUEL COST CHARGE (SECURITIZATION), AND PEP UNIVERSAL SERVICE FEE.

## CERTIFICATE OF SERVICE

I hereby certify that on this 14<sup>th</sup> day of November 2023, a true and accurate copy of the foregoing filed in Case No. PUR-2023-00101 was hand delivered, electronically mailed, and/or mailed first class postage pre-paid to the following:

K. Beth Clowers, Esq.  
Arlen Bolstad, Esq.  
Frederick D. Ochsenhirt, Esq.  
Simeon Brown, Esq.  
Office of General Counsel  
State Corporation Commission  
1300 E. Main Street, Tyler Bldg., 10<sup>th</sup> Fl.  
Richmond, VA 23219

Angelina S. Lee, Esq.  
Office of Counsel  
NAVFAC Atlantic, Department of the Navy  
6506 Hampton Blvd.  
Norfolk, VA 23508

S. Perry Coburn, Esq.  
Timothy G. McCormick, Esq.  
Christian F. Tucker, Esq.  
Christian & Barton, LLP  
901 East Cary Street, Suite 1800  
Richmond, VA 23219

Timothy B. Hyland, Esq.  
Hyland Law, PLLC  
1818 Library Street, Suite 500  
Reston, VA 20190

William Cleveland, Esq.  
Josephus Allmond, Esq.  
Nathaniel Benforado, Esq.  
Southern Environmental Law Center  
120 Garrett Street, Suite 400  
Charlottesville, VA 22902

C. Meade Browder, Jr., Esq.  
John E. Farmer, Jr., Esq.  
R. Scott Herbert, Esq.  
Carew S. Bartley, Esq.  
Office of the Attorney General  
Division of Consumer Counsel  
202 N. Ninth Street  
Richmond, VA 23219

Ms. Kay Davoodi  
Director  
Mr. Jason Cross  
Utility Rates and Studies Office  
NAVFAC HQ, Department of the Navy  
1322 Patterson Avenue SE, Suite 1000  
Washington Navy Yard  
Washington, D.C. 20374

Frann G. Francis, Esq.  
Excestral K. Caldwell, Esq.  
The Apartment and Office Building  
Association of Metropolitan Washington  
1025 Connecticut Avenue, NW, Suite 1005  
Washington, D.C. 20036

William T. Reisinger, Esq.  
Matthew L. Gooch, Esq.  
ReisingerGooch, PLC  
1108 East Main Street, Suite 1102  
Richmond, VA 23219

Carrie H. Grundmann, Esq.  
Spilman Thomas & Battle, PLLC  
110 Oakwood Drive, Suite 500  
Winston-Salem, NC 27103

Steven W. Lee, Esq.  
Spilman Thomas & Battle, PLLC  
1100 Bent Creek Boulevard, Suite 101  
Mechanicsburg, PA 17050

Eric M. Page, Esq.  
Cody T. Murphey, Esq.  
Eckert Seamans Cherin & Mellott, LLC  
919 East Main Street, Suite 1300  
Richmond, VA 23219

Matthew B. Tynan, Esq.  
Brooks Pierce LLP  
P.O. Box 26000  
Greensboro, NC 27420

Kurt J. Boehm, Esq.  
Jody Kyler Cohn, Esq.  
Boehm, Kurtz & Lowry  
36 East Seventh Street, Suite 1510  
Cincinnati, OH 45202

Brian R. Greene, Esq.  
Eric J. Wallace, Esq.  
GreeneHurlocker, PLC  
4908 Monument Avenue, Suite 200  
Richmond, VA 23230

/s/ Joseph K. Reid, III